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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Farmington, New Mexico (Place) | December 19, 196 |
|-------------------|-----------------------------|--------------------|--|--|
| E ARE | HEREBY I | REQUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: | (====, |
| l Paso | Natural | Gas Comp | any Duff , Well No2 , | in NW 1/4 SW 1/4. |
| (C | ompany or O | perator) | (Lease) | |
| Unit L | Sc | c | T 29N , R 11W , NMPM, Undesignate | d Mesa Yerde Pool |
| San | Juan | | County. Date Spudded 11-8-63 Date Brillin | g Completed 11-16-63 |
| | se indicate | | Elevation 5820' GL Total Depth 3781 Top 3820/Gas Pay 3716' Perf. Name of Prod. Form. | PBTD |
| D | C B | A | PRODUCING INTERVAL - | MEBA VETGE |
| | | | Perforations 3716-28; | |
| E | F G | H | Open Hole None Depth Casing Shoe 3778' | Depth Tubing 3816 |
| L | K J | I | OIL WELL TEST - | Choke |
| х | | | Natural Prod. Test:bbls.oil,bbls water | |
| M | N O | P | Test After Acid or Fracture Treatment (after recovery of vo | Choke |
| | | | GAS WELL TEST - | |
| | | | Natural Prod. Test: MCF/Day; Hours flowed | Chaka Cira |
| | (FOOTAGE) | menting Reco | | |
| Size | _ | Sax | | |
| | 1 | T | Test After Acid or Fracture Treatment: 3695 | · |
| 9 5/8' | ' 317' | 200 | Choke Size 3/4" Method of Testing: Calculated A. | 0.F. |
| 4 1/2 | 37681 | 265-1st 185-2nd | Acid or Fracture Treatment (Give amounts of materials used, Acid or Fracture Treatment (Acid amounts of materials used, Acid or Fracture Treatment (Give amounts of materials used, Acid o | such as acid, water, oil, and 0 gal. wtr. 20.000# sa |
| 2 3/8 | 3816' | | Casing 871 Tubing 66 Date first new oil run to tanks | |
| | † | | Oil Transporter El Paso Natural Gas Company | |
| | -1 | | Gas Transporter El Faso Natural Gas Company | |
| marks: | | ••••• | | (DEC) |
| | •••••• | | | Ou 5 1963 |
| I here proved[| eby certify t NEC 1.9.19 | that the info | ormation given above is true and complete to the best of my El Paso Natural Gas (Company) | Company DIST. COM |
| o | IL CONSE | ERVATION | COMMISSION By: Original Signed L. | The state of the s |
| Or: | ginal Sig | and Tarr | C. Arnold Title Petroleum Enginee | er |
| tle Supe | rvisor Dist. | #.3 | Send Communication Name E. S. Oberly | ns regarding well to: |
| | | | Address Box 990, Farmin | ngton, New Mexico |