

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 JAN -6 PM 12:13

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078197

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Feuille A #5

9. API Well No.
30-045-08693

4. Location of Well, Footage, Sec., T, R, M

1750' FSL, 1755' FEL, Sec. 4, T-29-N, R-10-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

DHC-1733

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

12-1-98 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. SDON.

12-2-98 TIH w/4 1/2" mill, tag up @ 4758'. Mill through to 6752'. TOO H w/mill.
TIH w/4 1/2" CIBP, set @ 6688'. TOO H. TIH w/4 1/2" CIBP, set @ 6680'. TOO H.
PT 4 1/2" csg to 800 psi, OK. SDON.

12-3-98 TIH. Ran CBL @ 5500-3800', TOC @ 3930'. TOO H. TIH. Ran GSL/CNL
@ 5000-3800'. TOO H. TIH w/perf gun, perf two squeeze holes @
4190'. TOO H w/perf gun. TIH w/4 1/2" cmt retainer, set @ 4880'.
Pump 150 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 3 pps
Gilsonite, 0.3% fluid loss, 0.4% accelerator (200 cu ft). Displaced
w/18.8 bbl wtr. SDON.

12-4-98 TIH w/perf gun, perf two squeeze holes @ 3800'. TOO H w/perf gun. TIH w/
4 1/2" pkr, set @ 3506'. Pump 75 sx Class "B" 50/50 poz w/2% gel,
0.25 pps Flocele, 3 pps Gilsonite, 0.3% fluid loss, 0.1% accelerator
(100 cu ft). Displaced w/15.5 bbl wtr. SD for wknd.

continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator

ACCEPTED FOR RECORD

vkh

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

JAN 27 1990

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

12-7-98 Rls pkr & TOOH. TIH w/3 7/8" bit, tag TOC @ 3568'. D/O cmt @ 3568-3800'. Circ dwn to cmt retainer @ 4880'. Circ hole clean. PT 4 1/2" csg to 800 psi, OK. TOOH w/3 7/8" bit. TIH w/wireline. Ran CBL @ 4880-3450', TOC @ 3690'. TOOH w/wireline. SDON.

12-8-98 TIH w/perf gun. Perf Pt Lookout @ 4607-4829' w/19 0.29" diameter holes total. TOOH w/perf gun. TIH w/4 1/2" pkr, set @ 4353'. Brk dwn perfs w/1500 gal 15% HCL. Rls pkr & reset @ 4537'. Frac Pt Lookout w/15,000 gal 30# linear gel, 90,000# 20/40 Brady snd. Rls pkr & TOOH. SDON.

12-9-98 TIH w/4 1/2" RBP, set @ 4595'. PT RBP & csg to 800 psi, OK. TOOH. TIH w/4 1/2" pkr, set @ 4560'. PT RBP to 3000 psi, OK. TOOH w/pkr. TIH w/perf gun. Perf Menefee w/1 SPF @ 4032-4564' w/20 0.29" diameter holes total. TOOH w/perf gun. TIH w/4 1/2" pkr, set @ 3831'. PT surf lines to 6000 psi. Brk dwn perfs w/1500 gal 15% HCL. Rls pkr & reset @ 3950'. Frac Menefee w/15,800 gal 30# linear gel, 90,000# 20/40 Brady snd. SDON.

12-10/13-98 Flow back well & CO.

12-14-98 Rls pkr & TOOH. TIH, tag RBP top @ 4555'. Unload well & establish circ. CO to RBP. Alternate blow & flow well.

12-15-98 Unload well & establish circ. Flow back well naturally. TOOH w/4 1/2" RBP. TIH w/3 7/8" bit to 3815'. Establish circ. CO to 4674'. TOOH to 4260'. Establish circ, blow well w/air.

12-16-98 Blow well & CO to 4880'. TOOH to 4578'. SDON.

12-17-98 TIH, tag cmt retainer top @ 4873'. Unload well & establish circ, CO to cmt retainer. D/O cmt retainer to 4900'. Circ hole clean. Flow back well naturally. Establish circ, CO to 4900'. Flow well naturally.

12-18-98 TOOH w/3 7/8" bit. TIH w/3 7/8" mill, establish circ. D/O cmt @ 4900-4921'. Circ hole clean. D/O CIBPs set @ 6680' & 6688'. Alternate blow & flow well.

12-19/20-98 Blow well & CO.

12-21-98 Unload well, establish circ. Mill CIBP remains, TOOH w/mill. TIH w/3 7/8" bit to 6859'. Drill dwn & CO @ 6859' to PBTD @ 6900'. Circ hole clean. TOOH w/bit. Alternate blow & flow well.

12-22-98 TOOH w/bit. TIH, ran perf efficiency logs across MV & DK intervals. Ran GR @ 4950-3800'. TOOH. TIH w/212 jts 2 3/8" 4.7# J-55 tbg, set @ 6752'. ND BOP. NU WH.

12-23-98 RD. Rig released.