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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~XXXXX~~ - (GAS) ALLOWABLE

New Well  
~~XXXXXXXXXXXX~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 29, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil and Gas Company

Grenier

Well No. 3-B

in SW

1/4

1/4

(Company or Operator)

(Lease)

K

Sec. 5

T. 29N

R. 10W

Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 2/21/62

Date Drilling Completed 3/12/62

Please indicate location:

Elevation 5775 O.L.

Total Depth 6830

PBTD 6818

Top Oil/Gas Pay Basin Dakota

Name of Prod. Form.

Basin Dakota

PRODUCING INTERVAL -

Perforations 6634-60, 6690-6702, 6762-86

Open Hole

Depth

6830

Depth

6590

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF- 1655 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 65,940 gals. water, 57,000# sand, flushed w/ 132 Bbls

Casing Press. \_\_\_\_\_ Tubing Press. \_\_\_\_\_ Date first new oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gathering System

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: March 29, 1962

Aztec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON

By: Joe C. Salmon

(Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Aztec Oil and Gas Company

Address: Drawer # 570, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emory C. Arnold

By: \_\_\_\_\_

Title: Supervisor Dist. # 2

