

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget 100-100000-0100

5. LEASE DESIGNATION

NM-03561

6. IF INDIAN, ALLOTTED OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		2. NAME OF OPERATOR Aztec Oil & Gas Company		3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1225' FSL & 2070' FWL 1650' FSL & 1650' FWL Section 5-29N-10W		5. FARM OR LEASE Grenier "B"		6. WELL NO. #3		7. FIELD AND POOL, OR WILDCAT Basin Dakota		8. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 5-29N-10W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5775 GR		12. COUNTY OR PARISH San Juan		13. STATE New Mexico									

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other) MULTIPLE COMPLETE

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 12-11-71 Moved in, rigged up. Set choke at 6540'. Pulled tubing. Ran Casing Inspection log. Set bridge plug at 4706'. Tested casing to 2800#, held ok. Ran Bond log, showed good bond.
- 12-12-71 Perforated from 4470-85, 4495-4505. 2 shots per foot. Fraced with 1490 Bbls of water and 40,000# 20/40 sand and 20,000# 10/20 sand. Average Injection rate 57 BPM, Average pressure 1200#, Maximum pressure 2100#, Shut in pressure 300#, in 5 minutes shut in pressure 0.
- 12-13-71 Blowing well. Making 1" stream water, very little gas.
- 12-14-71 Set retainer at 4306'. Cemented with 200 sacks of Class "A" with 2% CaCl. Squeezed off with 2200#.
- 12-15-71 Drilled retainer at 4306'. Tested casing to 500#, held ok. Drilled bridge plug at 4706'. Cleaned out to P.B.T.D. 6795'.
- 12-16-71 Ran 201 jts of 2-3/8" tubing. Tubing landed at 6605'. Rigged down.

DEC 17 1971

18. I hereby certify that the foregoing is true and correct

SIGNED

*Joe C. Sullivan*

TITLE

District Superintendent

DATE

December 17, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side