## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Re	ports on Wel	.ls	
1. Type of Well		5.	Lease Number NM-03561 If Indian, All. or
GAS			Tribe Name
2. Name of Operator		7.	Unit Agreement Nam
BURLINGTON RESOURCES OIL & GAS COMPA	<b>N</b> Y		
3. Address & Phone No. of Operator		. 8.	Well Name & Number Grenier B #3
PO Box 4289, Farmington, NM 87499 (50	5) 326-9700	9.	
4. Location of Well, Footage, Sec., T, R,	м	10.	Field and Pool
K 1225'FSL, 2070'FWL, Sec.5, T-29-N, R-10		11.	Basin Dakota County and State San Juan Co, NM
Subsequent Report Plugg Casin Final Abandonment Alter	pletion ing Back g Repair	Change of Plane Construct Non-Routine Conversion to	tion Fracturing ff
It is intended to repair the tubing procedure and wellbore diagra	in the subje		
	K	EGEIVE Jul 1 0 1997	
	0	IL CON. DU Dist. 9	
14 I hereby certify that the foregoing	is true and	correct.	
Signed Jeggy Stallfuld(KM2) Tit			_Date 6/27/97
(This space for Federal or State Office us APPROVED BY WAYNE TOWNSEND Titl CONDITION OF APPROVAL, if any:		Date	7/8/47

## PROCEDURE TUBING REPAIR / PLUNGER INSTALLATION

GRENIER B NO. 3 DP # 25662 Basin [lakota 1225' FSL, 2070' FWL

Unit K, Sec. 5, T29N, R10N, San Juan County, NM Lat/Long: 36°45.13" - 107°54.64"

**Project Summary:** The Grenier B No. 3 is a Dakota well drilled in 1962 which has not been pulled since 1971. Earlier this year we attempted to operate a plunger on this well but were unsuccessful due to a hole in the tubing (we believe). We propose to repair the tubing and re-install the plunger lift.

- Test rig anchors, prepare blow pit. Comply to all NMOCD, BLM and BROGC safety regulations.
- MIRU daylight PU with air package. Kill well with 2% KCI water. ND wellhead NU BOP.
  Drop in hole and tag fill. POOH with 2-3/8" tubing (remove plunger spring). Visually inspect tubing and replace any corroded oints.
- 3. If fill covers perforations then clean out to PBTD with air.
- 4. Hydrotest tubing in hole with expendable check, 1 joint 2-3/8" tubing, SN and 2-3/8" tubing to approximately 6780'. ND BOP, NU vellhead. Pump out plug and blow well in. Drop spring and plunger and kick well off. RDMO PU, turn well to production.

Approve:

Operations Engineer

Approve: M. A. Tu

(/cn/

Concur: Production Superintendent

Contacts: Operations Engineer

**Kevin Midkiff** 

326-9807 (Office)

564-1653 (Pager)

**Production Foreman** 

Johnny Ellis

326-9822 (Office)

327-8144 (Pager)

2/21/62 7/26/62 clevation: 5786' GL 5797 KB

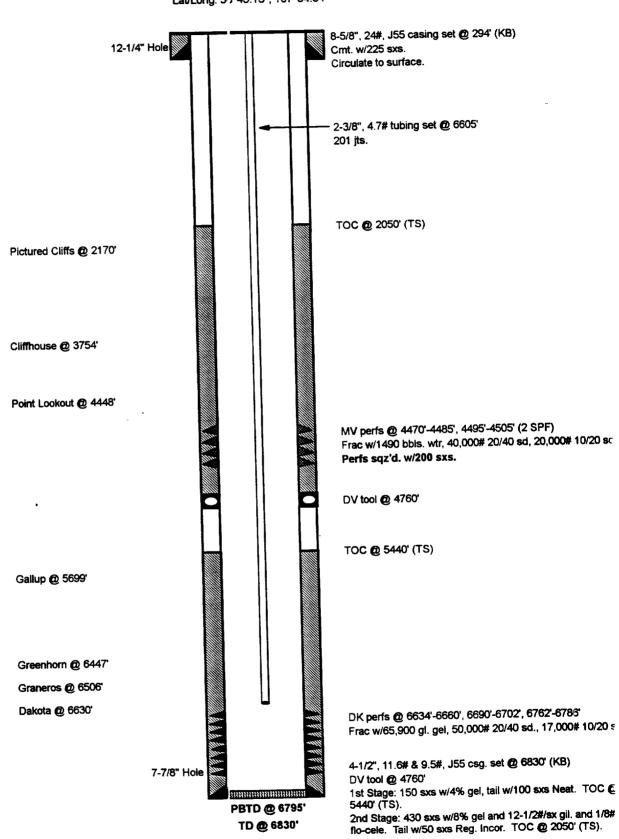
12/16/71: Ran csg. insp. log. Set BP @ 4706, csg. tested. Perf MV 4470'-4505', frac. Set retainer and sqz. w/200 sxs. CO to PBTD 6795'. Ran 201 jts. 2-3/8" tbg. 6to 6605'

## Grenier B #3

Current -- 4/7/97

DPN D: 25662 C akota

1225' I'SL, 2070' FWL Unit K, Sec. 5, T29N, R10W, San Juan County, NM Lat/Long: 3°45.13", 107°54.64"



TD @ 6830'