

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires December 31 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-03561

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier B #3

9. WELL NO.

30-045-08695

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 5, T-29-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ WELL ☐ GAS WELL ☒ DRY ☐ Other
2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☒ Other
070 FARMINGTON, NM

3. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1225' FSL, 2070' FWL

At top prod. interval reported below

DHC - 1871

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan County

13. STATE

New Mexico

15. DATE SPUDDED

2/21/62

16. DATE T.D. REACHED

3/12/62

17. DATE COMPL. (Ready to prod.)

11/30/98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

5775' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5830'

21. PLUG BACK T.D., MD & TVD

6745'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6830'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*

4073-4721' Mesaverde

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL-GR-CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	294'	12 1/4"	225 x	
4 1/2"	9.5# & 11.6#	6830'	7 7/8"	730 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6653'	

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6653'	

31. PERFORATION RECORD (Interval, size and number)

4073.4132, 4139, 4144, 4147, 4183, 4190, 4193, 4260, 4265,
4273, 4276, 4281, 4302, 4313, 4310, 4323, 4328, 4338, 4398,
4402, 4488, 4491, 4499, 4505, 4514, 4521, 4528, 4536, 4543,
4548, 4560, 4598, 4608, 4618, 4639, 4644, 4651, 4686, 4702,
4719, 4721

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
4073' to 4402' 60,000 gal 30# gel, 90,000# 20/40 AZ snd
4488' to 4721' 70,000 gal 30# gel, 120,000# 20/40 AZ snd

33. PRODUCTION

DATE FIRST PRODUCTION 11-30-98 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11-30-98 HOURS TESTED C-PIPE SIZE PRODN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
2200 MV - Pitot Gauge (1655 previous DK)FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI 863 SI 847

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEC 21 1998

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Administrator

DATE December 14, 1998

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD