

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Astec FORMATION Pictured Cliffs
COUNTY San Juan DATE WELL TESTED May 19, 1955

OPERATOR Astec Oil & Gas Company LEASE Grenier WELL NO. 2-B
1/4 SECTION: SE UNIT LETTER J SEC. 6 TWP. 29-N RGE. 10-W
CASING: 2216' 5 1/2" O.D. SET AT 2202 TUBING 2283' 1" WT. 1.70# SET AT 2283
PAY ZONE: FROM 2202' TO 2288' GAS GRAVITY: MEAS. _____ EST. 0.650
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 578 TUBING: 578 S. I. PERIOD 7 days
TIME WELL OPENED: 9:00 A.M. TIME WELL GAUGED: 12:00 Noon
IMPACT PRESSURE: 60" H₂O

VOLUME (Table I)	912.8	(a)
MULTIPLIER FOR PIPE OR CASING (Table II) .	1.068	(b)
MULTIPLIER FOR FLOWING TEMP. (Table III) .	1.0048	(c)
MULTIPLIER FOR SP. GRAVITY (Table IV) ..	1.000	(d)
Ave. BAROMETER PRESSURE AT WELLHEAD (Table V)	12	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	1.000	(e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = <u>980</u>		

WITNESSED BY: _____

TESTED BY: John J. Abendschan

COMPANY: _____

COMPANY: Astec Oil & Gas Company

TITLE: _____

TITLE: Petroleum Engineer

Cleaned out to T.D. Sand-oil frac with 16,000 gals. oil & 15,000 lbs. sand.
Potential before Sand-oil frac = No gauge.
Well originally completed 3-7-53. I.P. 175 mcf/day SICP 564 psi.

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