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SANTA FE		1	
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U.S.G.S.		Ĺ <u>`</u> _	
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	
	GAS	1	
OPERATOR		4	Y
PRORATION OFFICE			
Cperator			

DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
FILE (AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR 4				
PRORATION OFFICE				
Southland Royalty C	ompany			
	rmington, New Mexico 8740	01		
Reason(s) for filing (Check proper t	Change in Transporter of:	Other (Please explain)		
New Well	Oil Dry Ga	ıs []	1	
Recompletion Change in Ownership X	Casinghead Gas Conden	Name change		
f change give name give name and address of previous owner	a Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 37401	
DESCRIPTION OF WELL AN	D LEASE Well No.; Pool Name, Including Fi	ormation Kind of Lease	•ease You	
Grenier "B"	#2 Aztec Pictu	la	or Fee Federal NM-03561	
Location B	1 "Z 1 AZLEL TILU			
Unit Letter / J ;	1650 Feet From The South Lin	se and 1650 Feet From	The East	
6	Township 29 North Range	10 West NMPM, San J	iian County	
Line of Section 6	Township 29 NOTTH Hange	To west , Ban J	Mall	
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro-	and come of this form is to be sent!	
Name of Authorized Transporter of	Oil or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent;	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas X	Address (Give address to which appro	ved copy of this form is to be sent)	
Southorn Union Gath	ering Li raso Natural Gas Co.	Fidelity Union Tower,	Dallas, Texas 75201	
If well produces oil or homas,	Unit Sec. Twp. Age.	is gas actually connected?	en.	
give location of tanks.				
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA		New Well Warkover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Compl			P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.	
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
The same profited	P FOR ALLOWARIE (Test must be	after recovery of total volume of load of	l and must be equal to or exceed top allow.	
TEST DATA AND REQUEST	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	117. etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chords >	
Length bi les.		<u> </u>		
Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	GGB+MCF N 1975	
		1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	CON COM.	
		<u> </u>	DIST 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shuc-14)	Chore dire	
		OIL CONSERV	ATION COMMISSION	
CERTIFICATE OF COMPL	IANCE		2 1978	
I haveby certify that the rules	and regulations of the Oil Conservation	n A ROVED		
	and regulations and that the information gives of the best of my knowledge and belief		ned by A. R. Kendrick	
woose to tide sim combicte t	TITLE SUPERVISOR DIST. #3		OR DIST. 🚜	
	./ //	11166	n compliance with RULE 1104.	
	Var Vert	Tracking in a request for all	awahie for a newly drilled or despens	
	(Signature)	well, this form must be accome tests taken on the well in acc	nanied by a tabulation of the daylatic	
District Production		- I sections of this form r	must be filled out completely for allow	
7	(Title)	able on new and recompleted	Wells.	
Jan. 1. 1978	(Para)	well name or number, or transp	II, III, and VI for changes of owner orter, or other such change of condition	
	(Date)	Separate Forms C-104 m	ust be filed for each pool in multipl	
		i completed wells.		