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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company Roy Owen & Company				Address P. O. Box 838, Farmington, New Mexico			
Lease Donella	Well No. 1	Unit Letter P	Section 3	Township 29N	Range 13W		
Date Work Performed 7/26/61 - 9/2/61	Pool Wildcat			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 7/26/61. TD 4494' on 8/7/61. Ran 5 jts 2-3/8", 24# surface pipe. Set @ 133'. Cemented w/75 sks reg. 3% CC. Ran 138bjts 4-1/2", 9-1/2# production casing. Set @ 4475' w/180 sks of cement, 50-50 pozmix, 2% gel, 25# gilsento per sk. Top cement @ 4305'. Float collar @ 4378'. Bumped plug w/2100# press. Completion work started 8/9/61. Ran 4370' 2-3/8" tubing. Swabbed water. Spotted 250 gals BDA. Finished leading hole w/65 bbls crude oil. Perforated 14' between 4314-4300' w/4 super dyna jets/ft. Squeezed acid away w/91 bbls crude. Recovered lead oil 8/14/61. Fraced w/34,944 gals oil 8/20/61. Used 38,700# sand, 20-40 grade. Flushed w/2,940 gals oil. BD press 2200#. Treating press 1900#. Rate 38.7 bbls/min. After frac, standing press 500#. Flowed back 400 bbls oil after fracing. Ran 136 jts 2-3/8" tubing; set @ 4304'. Swabbed back frac oil at rate of 20 bbls/hr. 8/31/61 ran rods and pump. Started pumping on 9/2/61. Experienced various pump troubles during month of September. Donella #1 potential is 63.74 bbls/day.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

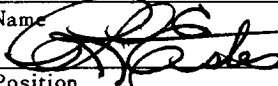
RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold
Title Supervisor Dist. # 3
Date SEP 25 1961

Name 
Position Office Manager
Company Roy Owen & Company



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