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U.S.G.S.		<u> </u>	
LAND OFFICE			L
TRANSPORTER	OIL		
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
}	U.S.G.S.	ALITHODIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	.c	
Ì	LAND OFFICE	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA		
	TRANSPORTER OIL /				
	OPERATOR /				
1.	PRORATION OFFICE				
	Operator II.	lliott A. Riggs			
	Address				
		ox 711, Farmington, h			
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	Chance from	
	New Well Recompletion	Oil Dry Gas	a gransfarie	a Consideration of the Constitution of the Con	
	Change in Ownership	Casinghead Gas Condens	acte	L. Corp	
	If change of ownership give name and address of previous owner	Roy Owen, Petroleu	n Club Plaza, Farmin	gton, N. M.	
11.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.	
	Lease Name	Well No. Pool Name, Including For	State Federal		
	Denella Location	1 Gallup, San	Juan Underig		
	Unit Letter P ; 99	Feet From The south Line	and Feet From Th	neeast	
	3 -	nship 29N Range	15W , NMPM, San	Juan County	
	Line of Section 7 Tow	nship 278 Range	T/H , IMPEN, DEM	O ECC	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ad conv of this form is to be sent!	
	Name of Authorized Transporter of Oil	or Condensate	·		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Rox 1702 Formingto Address (Give address to which approve	ed copy of this form is to be sent)	
	None				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	give location of tanks.	P 3 29N 15W	no		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:		
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Reddy to Prod.	Total Dopin		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Depth Cusing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a oth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	s, etc.) PELLE	
	Date First New Off Run 10 I drike	20.0 0. 100		OFITIVED	
	Length of Test	Tubing Pressure	Casing Pressure	Choke 12	
		Oil-Bbls.	Water - Bbls.	Gad-MCRAUG 3 1966	
	Actual Prod. During Test	Oil-Bbis.		\ . CON. 55	
		<u> </u>	<u> </u>	OIL COST. S	
	GAS WELL		Table 2000	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG _ 3 1966, 19		
			Original Signed by A. R. Kendrick		
			PETROLEUM ENGINEER DIST. NO. 3		
			TITLE PETROLEUM ENGINEER DIST. NO. 3		
			This form is to be filed in compliance with RULE 1104.		
	- Ullul 4.	1888	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Sign	aturey C			
	Operation 1966		All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, the sections of the sections of the sections.		
	Augus	helt, 1700	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.	•	