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NEW MEXICO OIL CONCERVATION (OMMISSION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR MONEY - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					(Place)			(Date)
					R A WELL KN			
/Cor	mpany or Ope	rator	щу	MCLIFAT (Lease)	h Uniwell No	₽=⊥	in SE	¼
J CO.	Sec	2	т 29N	p 12W	, NMPM.,	Basin Dako	ta.	D.,
Unit Lat	ter							
Sa.	n Ju a n		County. Da	ite Spudded	11/19/61	Date Drillin	ng Completed	12/3/61
	e indicate lo		Elevation	5892 a	Total	Depth 6720	PBTD_	<u>6686</u>
2	<u> </u>	T .	Top Oil/Gas	Pay 6559	NameName	of Prod. Form	Dakota	
D C	C B	A	PRODUCING IN	TERVAL -				
			Parforations	6486-94	6558-96 wit	h 4 shots r	er ft.	
E F	F G	H	Perforations		Depth Casin	6720	Depth	6445
			Open Hole		Casin	Shoe U/20	Tubing_	0447
, 	-	+	OIL WELL TES	<u>∓</u> -				
L	K J	I	Natural Prod	. Test:	bbls.oil,	bbls water	inhrs.	Chok min. Size
	X	1			e Treatment (afte			
M 1	N 0	P					·	Choke
		1	load oil use	(b):b	bls,oil,	bbls water in	hrs,	min。Size
			GAS WELL TES	፲ -				
			Natural Prod	. Test:	MCF/D	av: Hours flowed	d Choke	Size
(i	FOOTAGE)	nting Recor	•		MCF/D			Size
bing ,Cas	ing and Cemer		d Method of Te	sting (pitot,	back pressure, et	c.):		
Size	FOOTAGE) ing and Gemen Feet	nting Record	d Method of Te	sting (pitot, l	back pressure, et e Treatment: <u>AOP</u>	·.): - 3012	MCF/Day; Hours	
bing Cast	ing and Cemer		d Method of Te	sting (pitot, l	back pressure, et	·.): - 3012	MCF/Day; Hours	
Size	Feet	Sax 225	Method of Te Test After A Choke Size	sting (pitot, licid or Fracture 3/4" Method	back pressure, et e Treatment: AOP cf Testing: b	- 3012 ack pressur	_MCF/Day; Hours	flowed 3 L
Size	Ing and Cemer Feet	Sax	Method of Te Test After A Choke Size	sting (pitot, icid or Fracture 3/4" Method	e Treatment: AOP of Testing:	ac.):	MCF/Day; Hours	flowed 3 b
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