

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AZTEC OIL AND GAS COMPANY Drawer # 570, Farmington, New Mexico  
(Address)

LEASE MCCRATH UNIT WELL NO. B-1 UNIT J S 2 T 29N R 12W

DATE WORK PERFORMED 12/8/61 POOL Basin Dakota

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other Sand-water frac, tubing rpt.

Detailed account of work done, nature and quantity of materials used and results obtained.

P.B.T.D.- 6666  
Sand-water fraced with 67,000 gals. water, 45,000# 20/40 sand, 20,000# 10/20 sand  
Breakdown pr. - 3000  
Avg. treating pr. - 3000  
Max. treating pr. - 3100  
Avg. I.R. - 3 1/4 bpm  
Set 244 jts., 643 1/4' of 2 3/8" tubing, landed at 6445'  
Shut in for gauge.



FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original Signed By  
Name A. R. KENDRICK  
Title PETROLEUM ENGINEER DIST. NO. 3  
Date DEC 11 1961

Name ORIGINAL SIGNED BY JOE C. SALMON  
Position District Superintendent  
Company Astec Oil and Gas Company