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PRORATION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-OCG
2-EPNG (El Paso, Farm.) Santa Fe, New Mexico
1-F

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 2/4/64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Martin "A", Well No. 1, in NW 1/4 SE 1/4, (Company or Operator) (Lease)

J, Sec. 3, T. 29 N., R. 11 W., NMPM., Basin Dakota Pool (Unit Letter)

San Juan

County. Date Spudded 1/9/64 Date Drilling Completed 1/21/64

Please indicate location:

Elevation 5683' G.L. Total Depth 6608' XXX CO 6554'

Top Oil/Gas Pay 6400' Name of Prod. Form. Dakota

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6505-15', 6522-32', 6450-70' w/2 JPF, 6400-05' w/4 JPF

Open Hole Depth Casing Shoe Depth Tubing 6516'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5.998 MCF/Day; Hours flowed 3

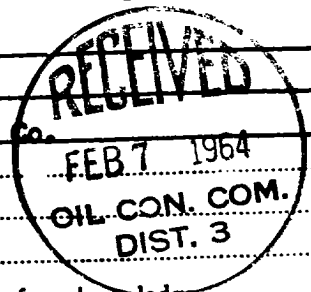
Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals, 7% MCA, 64,000# sd., 90,800 gals. treated water.

Casing Press. 1160 Tubing Press. 510 Date first new oil run to tanks _____

Dist. Plateau, Inc. XXXX Transporter

Gas Transporter El Paso Natural Gas Co.



Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved FEB 7 1964, 19. Beta Development Co.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: JOHN T. HAMPTON (Signature) Original Signed by Operator

Title Manager Send Communications regarding well to: Beta Development Co. 234 Petr. Club Plaza Farmington, New Mexico