

5-OCC

1-International

2-EPNG (El Paso, Farm.)

(Revised 7/7/62)
(Form C-105)

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AREA 640 ACRES
LOCATE WELL CORRECTLY

1-TCA
1-Snoddy (Holland)
NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies.

Beta Development Co.
(Company or Operator)

Martin "A"
(Land)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 3, T. 29 N., R. 11 W., NMPM.

Basin Dakota Pool, San Juan County.

Well is 1775 feet from South line and 1575 feet from East line of Section 3. If State Land the Oil and Gas Lease No. is

Drilling Commenced January 9, 1964. Drilling was Completed January 21, 1964.

Name of Drilling Contractor Loffland Brothers Company

Address P.O. Box 688, Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 5683' G.L. The information given is to be kept confidential until 19

Gas SANDS OR ZONES

No. 1, from 6400 to 6405 No. 4, from 6522 to 6532
No. 2, from 6450 to 6470 No. 5, from to
No. 3, from 6505 to 6515 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|------------|
| 8 5/8" | 24# | New | 301' | | | | Surface |
| 4 1/2" | 10.5# | New | 6617' | | | 6400-6532' | Production |
| | | | | | | | |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 12 1/4" | 8 5/8" | 314' | 175 | Pump & plug | | |
| 7 7/8" | 4 1/2" | 6608' | 650 | Pump & plug | | |
| | | | | | | |

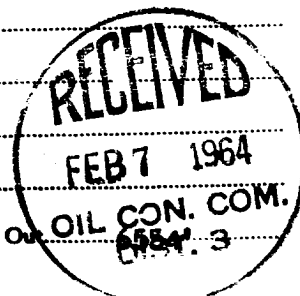
RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

500 gals. 7 1/2% MCA. Perf. 6505-15', 6522-32' w/2 JPF. SWF w/20,000# 40-60 sd. & 20,000# 20-40 sd. & 55,800 gals. treated wtr. Perf. 6400-6405' w/4 JPF, 6450-70' w/2 JPF. SWF w/24,000# 20-40 sd., 35,000 gals. treated wtr.

Result of Production Stimulation

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6608 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....Tested 2/4....., 1964.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was..... 5,998 M.C.F. plus..... barrels of
liquid Hydrocarbon. Shut in Pressure..... 8,019 AOF. SICP 2055.
..... lbs. 3 hr. flow pressures tbq. 510, csg. 1160.

Length of Time Shut in.....7 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| Northwestern New Mexico | | |
|-------------------------|---------------------|------------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... 1980 |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... 3707 |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... 4031 |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... 4410 |
| T. San Andres..... | T. Granite..... | T. Dakota "A"..... 6445 |
| T. Glorieta..... | T. | T. Dakota "B"..... 6500 |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. Lewis..... 2040 |
| T. Abo..... | T. | T. Gallup..... 5538 |
| T. Penn..... | T. | T. Greenhorn..... 6296 |
| T. Miss..... | T. | T. Graneros Shale..... 6343 |
| | | Graneros Sand..... 6396 |

FORMATION RECORD

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
| | | | | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 4, 1964 (Date)

Company or Operator Beta Development Co.

Address 234 Petr. Club Plaza, Farmington, N.M.

Original signed By: JOHN T. HAMPTON

Name JOHN T. HAMPTON

Position or Title Manager