

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-103

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name MARTIN "A"
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- _____

2. Name of Operator
Beta Development Co.

3. Address of Operator
c/o Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, TX

4. Location of Well
UNIT LETTER J 1775 FEET FROM THE South LINE AND 1575 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 29N RANGE 11W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5683' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze suspected casing leak as follows: Set packer @ ±6340' pressure test to 1000 psi, release packer and spot 2 sx sand on top of RBP @ 6370'. Isolate top and bottom of casing leak - set packer @ ±250' above leak. Squeeze with 150 sx Class "H"; release packer and reverse out excess cement - WOC 12 hrs. Drill out cement and pressure test annulus to 1000 psi. Displace hole with 2½% KCL; swab well and return to production.

RECEIVED
JUL 20 1988
OIL CON. DIV.
DIST. 3

xc:NMOCD - Az (0+3), Prod Rcds, Reg, R. Wagner

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Regulatory Analyst DATE 7/18/88

APPROVED BY Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3 DATE JUL 20 1988

CONDITIONS OF APPROVAL, IF ANY: