

AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

......Depth Cleaned Out...

WEIGHT FER FOOT Thing Like of Casing	WHERE SET	MUDDING NO. SACES OF CEMENT RECORD OF ne Process used, No	o. of Qts. or Ga	CUT AND PULLED FROM TING RECORD G AND STIMULAT	treated or shot.)	AMOUNT OF MUD USED
WEIGHT FER FOOT	WHERE SET	MUDDING NO. SACES OF CEMENT RECORD OF ne Process used, No	AND CEMENT METHOD USED PRODUCTION o. of Qts. or Ga	CUT AND PULLED FROM TING RECORD G AND STIMULAT	MUD RAVITY P. Maker P. Maker TION treated or shot.)	AMOUNT OF MUD USED
WEIGHT FER FOOT	How How Where	MUDDING NO. SACKS	MIND OF SHOE SAND CEMENT METHOD USED	CUT AND PULLED FROM	2368*	Dunfore Long Storing Production AMOUNT OF
WEIGHT FER FOOT	How How Where	MUDDING NO. SACKS	MIND OF SHOE SAND CEMENT METHOD USED	CUT AND PULLED FROM	2368*	Dunfore Long Storing Production AMOUNT OF
WEIGHT		914 2,4384 2,3064	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS 29074-40024 and 2307-404	PURPOSE Danface Long Storing Production
WEIGHT			KIND OF	CUT AND	PERFORATIONS	PURPOSE Busface Long Storing Production
WEIGHT			KIND OF	CUT AND	PERFORATIONS	PURPOSE Surface Long Storing
WEIGHT			KIND OF	CUT AND	PERFORATIONS	PURPOSE BENCOSO
WEIGHT			KIND OF	CUT AND	PERFORATIONS	PURPOSE
			CASING RECO	RD		
						DIST. 3
						OIL CON. COM.
		elevation to which	water rose in ho	le.		KLULIVED V
		IMPO	RTANT WATER	B SANDS		OFF FIVE
	to)	No. (5, from	to	0
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105~1/2 sea level at]	Top of Tubin	g Head	dayler, Te	The in	ormation given is	to be kept confidential unti
		become the the	o Green Bri	line game		***************************************
		1956			Suptember	12, 1956 19
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- P. G.	*****	***************************************	Pool,	San Juan		County
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	nced geometric forms of the sea level at a rate of water	feet from If S If S Contractor Sea level at Top of Tubin to to to	feet from If State Land the Oil a need g Contractor sea level at Top of Tubing Head 19 10 10 10 10 10 10 10 10 10	Pool, feet from line and If State Land the Oil and Gas Lease No need To Contractor Sea level at Top of Tubing Head 19 OIL SANDS OB 2 To No. To No. TMPORTANT WATER rate of water inflow and elevation to which water rose in ho	Pool, Fool, If State Land the Oil and Gas Lease No. is. Pool, If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil and Gas Lease No. If State Land the Oil an	Pool, Pool, If State Land the Oil and Gas Lease No. is problem of the contractor of Tubing Head of the contractor of Tubing Head of the contractor of the

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools w	vere used from	Ol feet	to 2,446	feet. 2	nd from	*********	feet to	feet
•				feet, a	nd from	••••	feet to	feet.
		potential ter		UCTION		Well	emiting pape line soction.	
OIL WELL:			••		han	mala of li-	uid of which	6/
OIL WELL.								
					% water	; and	% was sedimen	t. A.P.I.
	*		_					
GAS WELL:	The production	during the first 24 h	ours was	•••••••	M.C.F. pl	us	b	arrels of
	liquid Hydroca	rbon. Shut in Pressure	677 lbs	•			•	
Length of Tir	ne Shut in) days		•				
PLEASE	INDICATE BE	ELOW FORMATION Southeastern New		FORMAN	CE WITH	I GEOGI	APHICAL SECTION OF ST.	•
T. Anhy		Т	. Devonian		***********	т.	Ojo Alamo	_
T. Salt		T	Silurian	••••••		Т.	Kirtland-Fruitland	·····
		T					Farmington.	
		Т					Pictured Cliffs 2,324. Menefee	
		T					Point Lookout	
		Т	_				Mancos	•
		Т.	Granite	•••••		T.	Dakota	
		T	***************************************				Morrison	
		T	•			_,	Penn	
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T. Miss	***************************************	Т	***************************************			т.		
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From 7	in Feet	Format	ion 	From	То	in Feet	Formation	_
,292 2,306 ,306 2,324 ,324 2,446	14 G	erface sand an hale, Ojo Alam irtland and Freewigns.	0,	No. Gper Pror State U. S	AZTE Copies	C DIS Recei	EUTION NO. HURNISHED	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa	r
as can be determined from available records.	Soptember OCT 2 - 195	6
Company co Operator Trank A. Sebults, Fr.	Addreson 728 - Farmington, Nov Marieo	
Name / Sew //eal	Position or Title. Beacon Meal, Agent in Farmingto) 13