State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
	API # (assigned by OCD)
GAS	5. Lease NumberFee6. State Oil&Gas Lease
	Fee 7. Lease Name/Unit Name Name. McGrath 8. Well No.
	9. Pool Name or Wildcat Fulcher Kutz PC
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FEL Sec.3, T-29-N, R-12-W, NMPM, San	10. Elevation: Juan County
Subsequent Report Plugging Back	change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injectio
Meridian Oil requests that this well remain shut in in its present condition for one unable to produce against existing pipeline pressure; should line pressure would produce in economic quantities. However, the well cannot pressure wellhead compression. We are currently evaluating its options to operator of the gathering system (GCNM/EPNG). This wellbore is the relationship between tubing/casing pressures (177/177 psi, respressure for the area (200 psi). Additionally, a bradenhead test we results submitted. Plans to remediate any failures will be submitted.	ressures drop sufficiently, the well produce at a rate sufficient to justify lower line pressure in general with the mechanically sound, as indicated by spectively) and expected reservoir ill be perforated within 180 days, and
	DECEIVED N APR 1 4 1994
SIGNATURE SIGNATURE (SBD) Regulatory Affai	OIL CON. DIV. DISTL 3
(This space for State Use) Approved by Title	

NOT APPROVED - WELL MUST COMPLY WITH RULES 201+203 CR