

■

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

A 10x10 grid with an 'X' in the 7th column and 4th row from the top-left corner.

**AREA 640 ACRES
LOCATE WELL CORRECTLY.**

[illegible]

(Company or Operator)

(Leave)

References

Pool 2002

Country.

Name of Drilling Contractor Armaguard

Address _____

2. Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

No. 1, from 6432 to 6440 No. 4, from _____ to _____

No. 2, from 6452 to 6456 No. 5, from _____ to _____

No. 3, from 6504 to 6524 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24 1/2	NEW	9 jts.				
4 1/2"	9.5 & 11.6	NEW	213 jts.				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7 7/8	4 1/2"	6628	500 sacks			

RECEIVED

APR 15 1964

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fract well with 62,070 gals treated wtr; 60,000 # 20-40 sd; 10,000# 10-20 sand

Result of Production Stimulation..... No 20 pressure; Max. press. 3400'; Minimum pressure 2800';

Average treating pressure 3100#; AIR 41.5 NPM; IEIP 1200#; SI 5 min. 800#

Flushed w/ 1500 gals wtr treated w/1% cao12 & 20% Depth Cleaned Out.....6552
1000 gals WACO

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from surface feet to 6689 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was 1793 M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure 115 lbs.

Length of Time Shut in 4-7-64 to 4-14-64

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0		260	Sand & Shale				<u>Log Tops:</u>
260		694	Sand & Shale				Pictured Cliffs 1953
694		3278	Sand & Shale				Cliff House 3526
3278		3797	Sand & Shale				Point Lookout 4290
3797		4222	Sand & Shale				Gallup 5592
4222		4960	Sand & Shale				Greenhorn 6328
4960		5464	Sand & Shale				Graneros 6378
5464		6017	Sand & Shale				Dakota 6502
6017		6549	Sand & Shale				
6549		6556	Sand				
6556		6689	Sand & Shale				
6689	Total Depth						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4-13-64
(Date)

Company or Operator Aspee Oil & Gas Company Address Denver #570, Farmington, New Mexico

ORIGINAL SIGNED BY JOE C. SALMON

Name Joe C. Salmon Position or Title District Superintendent