

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico
(Place)

July 14, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Key Kimbell Devonian Federal, Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

K, Sec. 4, T. 29N, R. 12W, NMPM, Undesignated Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6-23-59 Date Drilling Completed 6-14-60

Please indicate location:

Elevation 5735 DF Total Depth 6538 PBTD 6460

Top Oil/Gas Pay 6284 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6346-50, 6354-82, 6414-29, 6442-46, 6279-86, 6294-98

Open Hole _____ Depth _____ Casing Shoe 6535 Depth _____ Tubing 6440

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2421 ADP 2293 IP MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Multipoint back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 103,000 gallons water, 70,000# sand, 200 rubber balls

Casing 484 Tubing 178 Date first new _____
Press. 1868 Press. 1862 oil run to tanks Shut in for gas connection

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 10-3/4 | 244 | 400 |
| 4-1/2 | 6535 | 300 |
| 2-3/8 | 6440 | |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 29 1960, 19____

OIL CONSERVATION COMMISSION

Key Kimbell
(Company or Operator)

By: B. D. Dwyer
(Signature)

Title: Geologist

Send Communications regarding well to:

Name: Coral Oil & Gas Company

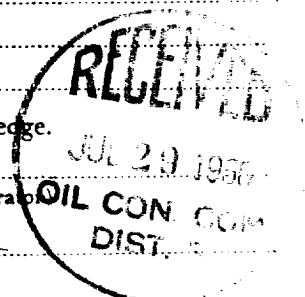
2127 San Mateo NE

Address: Albuquerque, New Mexico

By: Original Signed Emory C. Arnold

Supervisor Dist. # 3

Title _____



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| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| AZTEC DISTRICT OFFICE | | |
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