## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (CAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			•	Farmington, New Hexico 5-16-61			
				(Place) (Date)			
E ARE F	HEREBY R	EQUEST	ING AN ALLOWAB	LE FOR A WELL KNOWN AS:			
Sunray	Melvon	timent (	il Company N.M.	State "Z", Well No. 1 , in 1/4			
(Company of (meresor)			(Lesse) List NMPM., Basin Daketa Pool				
UNIT							
San J	uan.		County. Date Snu	idded 3-21-61 Date Drilling Completed 4-9-61			
Please indicate location:			County. Date Spudded 3-21-61 Date Drilling Completed 5-9-61  Elevation Total Depth PBTD				
<del>5 1 -</del>	0   5	<del></del>	Top Oil/Gas Pay	Name of Prod. Form.			
D	C B	A	PRODUCING INTERVAL	, <del>-</del>			
			Perforations	57k2-57 <b>92</b>			
E	F G	H	Open Hole	Depth 5724 Depth 5786			
			}	Casing ShoeTubing			
L	K J	I	OIL WELL TEST -	Choke			
				bbls.oil, bbls water in hrs, min. Size			
м —	N O			Fracture Treatment (after recovery of volume of oil equal to volume of			
**	"   "	-	load oil used):	bbls.oil, bbls water in hrs, min. Size			
			GAS WELL TEST -				
<del></del>			_ Natural Prod. Test:	:MCF/Day; Hours flowedChoke Size			
bing ,Cas	ing and Cem	enting Reco		(pitot, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or	Fracture Treatment: RECO MCE/Davi Hours flowed 3			
-5/8	327	250	Choke Size 3/4	Method of Testing: 3 Hr. Flow after 7 day 51			
2/2	200)	650					
-1/2	5924		Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
-3/8	5748		sand):	خ:			
			Press. 360 Tu	Date first new oil run to tanks			
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marks:				l cal			
				MAY <b>1 7 19</b> 61			
				OIL CON COM			
I hereb	v certify th	at the info	ormation given above	is true and complete to the best of my knowledge. 3			
			, 19.				
F				(Company or Operator)			
OI	L CONSEI	RVATION	COMMISSION	By: Signature)			
Origin	al Signe	i Emery	C. Arnold	Title			
				Send Communications regarding well to:			
:leSuperv	isor.Diet.#			Sunray Mid-Continent Oil Company			
	,,			Name			

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	THE REAL PROPERTY OF	STREET OF		#
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.\-	TS 6.5. LAND OFFICE	OIL		
	TRANSPORTER PROKATION OFFIC	GAS	主	