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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Com
9. Well No. #1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
Box 234, Farmington, NM 87401

4. Location of Well
UNIT LETTER J 1750 FEET FROM THE South LINE AND 1820 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 29N RANGE 14W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5516' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

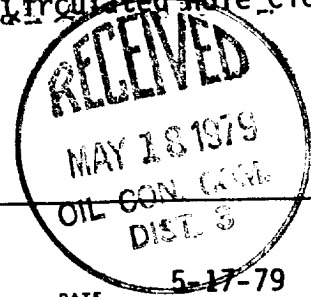
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5-79 Moved in and rigged up D&D Well Service. Pulled 181' bits tbg. Set Speed E Line bridge plug @ 5000'. Rigged up Dowell and pumped 13 bbls to fill csg. Pumped 4-1/2" wiper plug down hole w/80 bbls water. Pump rate 5-1/2 B/M @ 1000 psi. Tagged up on plug @ 2915' w/B&R Wire Line Service. Pumped 150 sx cement and displaced w/42 bbls water. Shut well in.

3-7-79 Went in hole w/tbg. Hit cement stringers about 2780'. Rigged up power sub and drilg cement out to 2915'. Rigged up Dowell and filled csg w/5 bbls Pump rate 2-1/2 B/M @ 1000 psi. Pumped 100 sx Cement 15/28 C&C. Displaced w/43 bbl wtr @ 1200 psi.

3-8-79 Drilg cement to 3065'. Tagged bridge plug @ 5000'. Circulated hole clean.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Geologist DATE 5-17-79

Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3 DATE MAY 18 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

3-9-79 Drlg bridge plug and cleaned out to 5822' KB.

3-10-79 Went in hole w/tbg and model "R" packer. 3 jts tail pipe ran below packer w/seating nipple on top of packer - 182 jts total tbg set @ 5801'. TE 5787.75. Packer set @ 5698'

3-13-79 Acidized by Western Co. w/250 gals 15% HCl reg acid. TP 1200 psi @ 2.5 B/M Followed acid w/24 bbls water

3-14-79 Swabbing well, recovered 100-200 ft of water each run. Well shut in.