

Submit 3 Copies
to Appropriate
District Office

3 NMOCD
1 File

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
LG-3736

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

Com

8. Well No.

1

9. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter J : 1750 Feet From The South Line and 1820 Feet From The East Line

Section 2

Township 22 North

Range 14 West

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5516' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: OIL CON. DIV.

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugged Dakota as follows:

Spot 17.7 cu. ft. Class B cement plug 5602-5800'.

Spot 14.2 cu. ft. Class B cement plug 4492-4650'.

Perforate 4 1/2" casing @ 4010'. Pump 47.2 cu. ft. Class B cement, leaving 8.85 cu. ft. inside casing to plug 3909-4010'.

Perforate casing @ 2660'. Pump 47.2 cu. ft. Class B cement, leaving 8.85 cu. ft. inside casing to plug 2559-2660'.

Spot 14.2 cu. ft. Class B cement plug 1160-1322'.

Completed Fruitland as follows:

Pressure test casing to 2400 psi, held okay. Perforate Fruitland Coal with 2 JSPF 1008-13; 1048-51, 1125-32. Swab to test production. Shut-in for pressure build-up. Operation complete 8-28-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander
John Alexander

TITLE

Operations Manager

DATE

8-29-90

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

AUG 31 1990

CONDITIONS OF APPROVAL, IF ANY: