

# CONTINENTAL OIL COMPANY

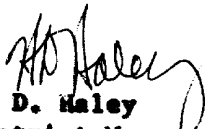
P. O. Box 3312  
Durango, Colorado  
January 16, 1964

Mr. A. L. Porter, Secretary-Director  
New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Dear Mr. Porter:

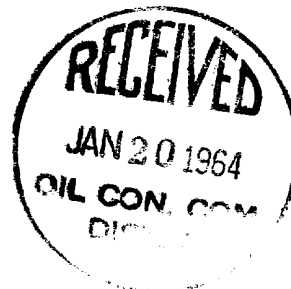
Enclosed is an application requesting administrative approval for dual completion of an existing well in the Rattlesnake Field, San Juan County, New Mexico. Offset operators to the Rattlesnake lease have been furnished copies of the application as required.

Very truly yours,

  
H. D. Maley  
District Manager  
Durango District  
Production Department

GAB/cb

Attachments



# CONTINENTAL OIL COMPANY

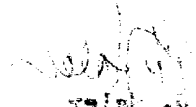
P. O. Box 2212  
Durango, Colorado  
January 10, 1934

Mr. J. B. Porter, Secretary-Treasurer  
New Mexico Oil Conservation Commission  
P. O. Box 2212  
Durango, New Mexico

Dear Mr. Porter:

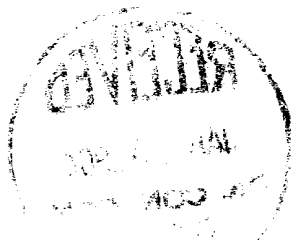
Enclosed is an application requesting administrative approval for dual completion of an existing well in the Hachisaka Field, San Juan County, New Mexico. Offset operators to the Hachisaka lease have not furnished copies of the application as required.

Very truly yours,

  
J. B. Porter  
Assistant Manager  
Durango District  
Production Department

cc: Mr. Porter

cc: Mr. Porter



## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

## APPLICATION FOR DUAL COMPLETION

Field Name <b>Battlemeade</b>		County <b>San Juan</b>		Date <b>January 16, 1964</b>
Operator <b>Continental Oil Company</b>		Lease <b>Battlemeade</b>		Well No. <b>135</b>
Location of Well	Unit <b>J</b>	Section <b>12</b>	Township <b>20N</b>	Range <b>19W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **2-3467**; Operator, Lease, and Well No.: **Continental Oil Company, Battlemeade Lease, Well No. 144**

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<b>Pennsylvanian "B"</b>	<b>Pennsylvanian "CB"</b>
b. Top and Bottom of Pay Section (Perforations)	<b>6425'-6434'</b>	<b>6603'-6608' &amp; 6725'-6730'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Oil and Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flow</b>	<b>Artificial Lift</b>

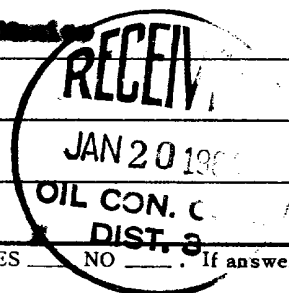
4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- Yes** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Humble Oil & Refining Company, P. O. Box 3082, Denning, Colorado**

**New County Land Company, P. O. Box 1764, Albuquerque, New Mexico**



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification **1-22-64**

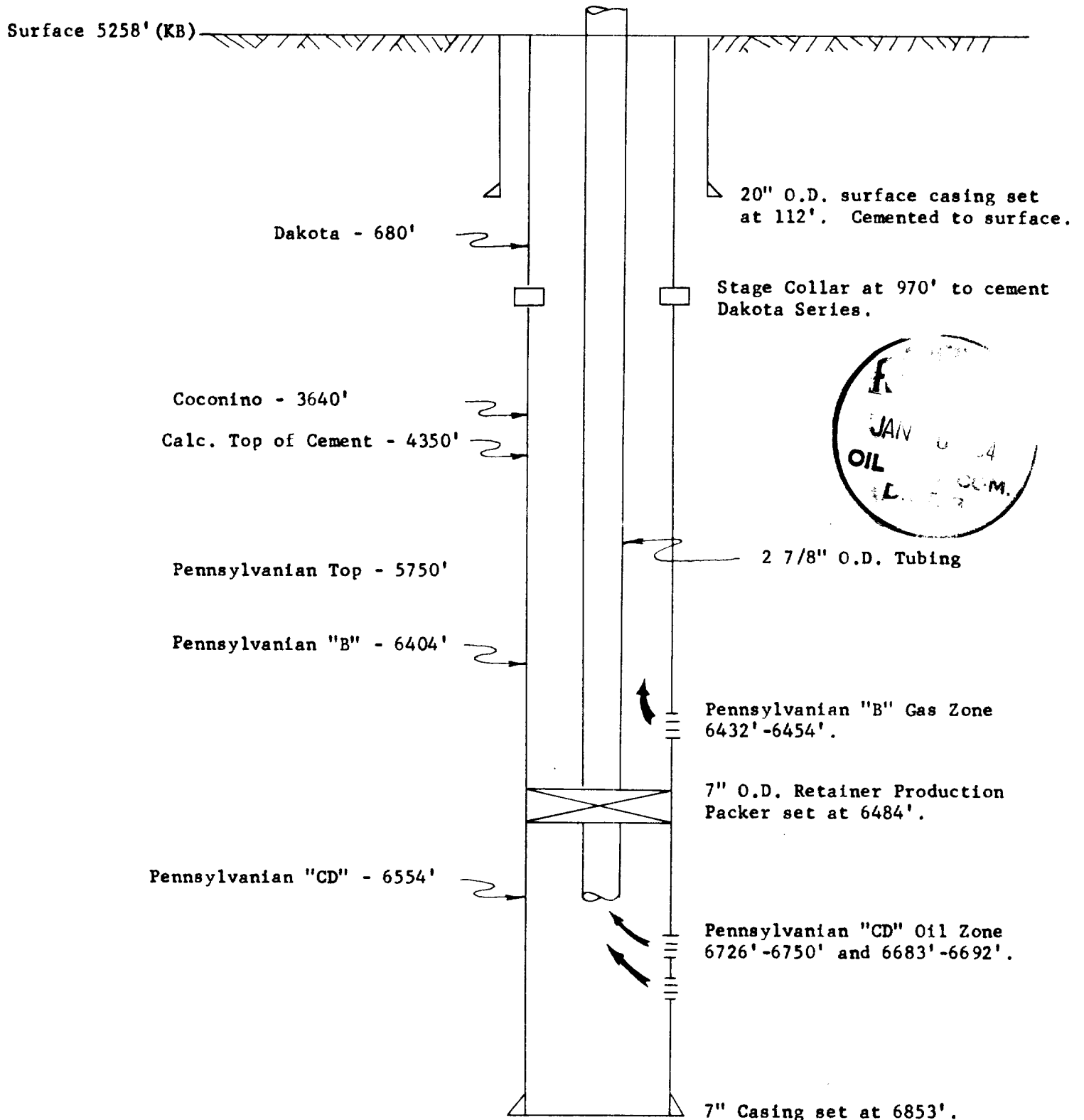
**CERTIFICATE:** I, the undersigned, state that I am the **District Manager** of the **Continental Oil Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

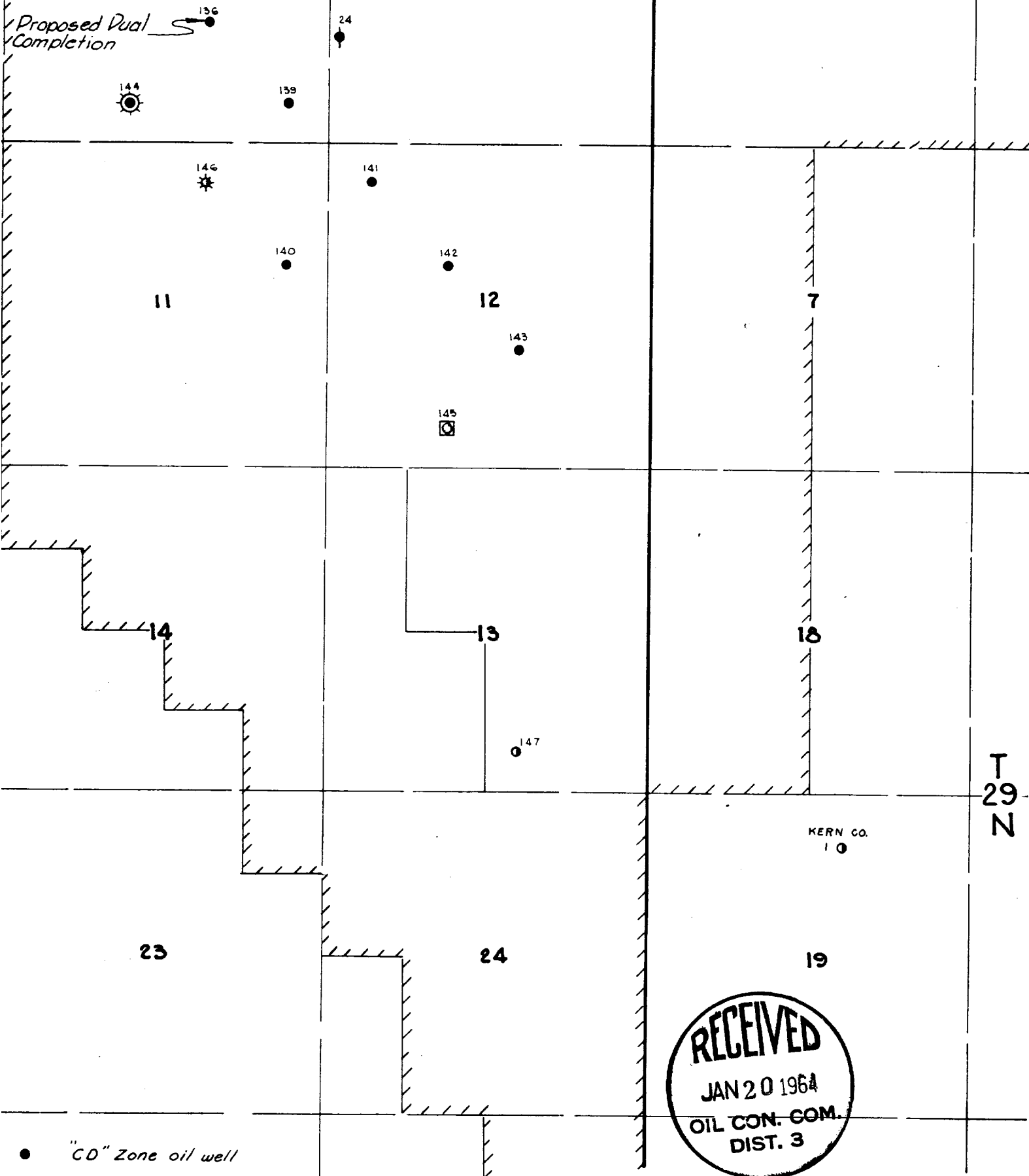
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

CONTINENTAL OIL COMPANY  
Proposed Dual Completion  
of  
Rattlesnake Well No. 136  
Unit J, Sec. 12, T29N, R19W  
San Juan County, New Mexico



R 19 W

R 18 W

Proposed Dual  
Completion

- "CD" Zone oil well
- ☀ Dual completion  
"B" zone-gas "CD" zone-oil
- ★ Dual completion  
"B" zone-gas "CD" zone TSI
- PSI well
- ⊕ P&A well
- ⊠ Organ Rock disposal well
- Lease Boundary



# CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT



DRAWN \_\_\_\_\_

SCALE \_\_\_\_\_

FILE NO. \_\_\_\_\_

CHECKED \_\_\_\_\_

DATE \_\_\_\_\_

APPROVED \_\_\_\_\_

SHEET \_\_\_\_\_

OF \_\_\_\_\_

RATTLESNAKE FIELD  
San Juan Co., New Mex.

Lease & well Plat