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# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 10-26-62 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dan M. Lookie (Company or Operator) Gersbach Unit (Lease), Well No. 1, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
J Unit Letter, Sec. 3, T. 29N, R. 16W, NMPM., Undesignated Pool

San Juan County, Date Spudded 9-19-62, Date Drilling Completed 10-7-62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1975 SL 1650 EL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	159	229
5 1/2	3469	125
2 3/8	3446	

Elevation 5027 Total Depth 3505 PBD

Top Oil/Gas Pay 3472 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations

Open Hole 3472 - 3505 Depth Casing Shoe 3469 Depth Tubing 3446

OIL WELL TEST -

Natural Prod. Test: 4 bbls. oil, 0 bbls water in 24 hrs, 1 min. Size 1" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 14.62 bbls. oil, 0 bbls water in 24 hrs, 24 min. Size 24"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing Tubing Date first new Press. Sealed Press. 40-80 oil run to tanks 10-12-62

Oil Transporter Lamar Trucking Inc.

Gas Transporter \_\_\_\_\_

Remarks: Tested well 10-9-62 to 10-12-62, treated with 162 bbl. oil and tested well 10-12-62 to 10-21-62, Shutin 48 hours, tested well 10-23-62 to 10-27-62, well flowing, producing 14.62 bbl oil and 30.912 CUPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Nov 5, 1962 Dan M. Lookie (Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
Title: Sup. Dist. III

By: [Signature] (Signature)  
Title: Agent  
Send Communications regarding well to:  
Name: L.H. Kramer  
Address: P.O. Box 1064 Farmington, N.M.

