ļ	NO. OF COPIES RECEIVED			4		
1.	DISTRIBUTION					
	SANTA FE			سده		
	FILE					
	U.S.G.S.					
	LAND OFFICE					
	IRANSPORTER	OIL	1			
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	James	laness				
	Address					
	1091 Chaco Ave.					
	Reason(s) for filing	(Check p	roper	box		
	New Well					
	Recompletion					
	Change in Ownershi					

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	<u> </u>	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11. Effective 1-1-65				
U.S.G.S.	ALITHOPI'	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE	AOTHORIA	LATION TO TRA	INSI OR! OIL AND NATURAL	_ GAS		
TRANSPORTER GAS	<i>i</i>					
OPERATOR						
I. PRORATION OFFICE Operator						
	James W. Maness					
1091 Chaco		ton, New M				
Reason(s) for filing (Check prop	Change in Tro	insporter of:	Other (Please explain) Oil salv	aged to cleanup lease		
Recompletion	Oil	Dry Ga		l plugged and abandoned.		
Change in Ownershi	Casinghead G	as Conder	nsate P/A			
If change of ownership give n and address of previous owners	Dan M. Lo	ckie , P.O	. Box 285, Miles C	ity, Montana		
II. DESCRIPTION OF WELL	AND LEASE	ol Name, including F	ormation Kind of Le	ease Lease No.		
Gershbach	1 Je	wett Valle	y Gallup State, Fed	eral or Fe Fee		
Unit Letter J	.875 Feet From T		e and Feet Fro			
Line of Section 3	Township 29N	Range 16	W , NMPM, San J	uan County		
III. <u>DESIGNATION OF TRANS</u>			S Civilian Civilian			
Name of Authorized Transporter Graves Oil Com		nsate 🔲	P.O. Box 2077, F	proved copy of this form is to be sent) armington, N.M.		
Name of Authorized Transporter	of Casinghead Gas	or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)		
	Unit Sec.	Twp. Pge.	Is gas actually connected?	. € When		
If well produces oil or liquids, give location of tanks.	3	29N 16W		<u>.</u>		
If this production is comming IV. COMPLETION DATA	led with that from any of	ther lease or pool,	give commingling order number:			
Designate Type of Com	pletion - (X)	ell Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Read		Total Depth	P.B.T.D.		
			m. 01/0 D	Tubing Depth		
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Gallup	g Formation	Top Oll/Gas Pay	Lubing Depth		
Perforations				Depth Casing Shoe		
	TUB	ING, CASING, AND	CEMENTING RECORD	: 2		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	SACKS CEMENT		
		F		-11		
V. TEST DATA AND REQUE OIL WELL		able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tar	ks Date of Test		Producing Method (Flow, pump, gas	FILE.		
Length of Test	Tubing Pressure		Casing Pressure	"LIVED"		
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	2 9 1974		
GAS WELL			\ ou	CON. COM.		
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	OIS Granty of Condensate		
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMP	LIANCE		OIL CONSER	VATION COMMISSION		
			APPROVED	13-29- 19 74		
I hereby certify that the rule Commission have been comp	olied with and that the	information given	IN TE	adrish		
above is true and complete to the best of my knowledge and belief.			TITLE PETROLEUM ENGINEER DIST. NO. 3			
James M.	Owner (Title)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
0						
C .						
3-28-74	(Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	(Date)	i .		and he filled for each next in multiply		