Form	9-331
May	1963

UNITED STATES SUBMIT IN TRIPLICATE OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1421. 5. LEASE DESIGNATION AND SERIAL NO.

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SF-07	76958

SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIA	AN, ALLOTTEE	OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different recorrein	1		

Use "APPLICATION FOR PERMIT—" for such	proposals.)	
1. OIL GAS X OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Aztec Oil & Gas Company	SELFIVED	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. Box 570, Farmington, New Mexico	CED 7 1971	9. WELL NO. #16
 LOCATION OF WELL (Report location clearly and in accordance with at See also space 17 below.) At surface 	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
Section 3-29N-10W 1980 FNL & 990 FEL	OIL CON. COM. DIST. 3	11. SEC, T, E, M, OE ELK AND SURVEY OR AREA Section 3-29N-10W
14. PERMIT NO. 15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE

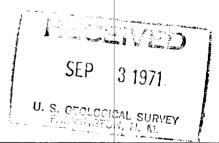
	5962' Gr	San Juan N
6.	Check Appropriate Box To Indicate Nature of Notice	e, Report, or Other Data

NOTICE OF INTENTION TO:					SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	<u>X</u>		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)		REPAIRING WELL, ALTERING CASING ABANDONMENT*		
(Other)				<u>. </u>	(Note: Report results Completion or Recompl	of multiple letion Report	completion on Wel and Log form.)	.1	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to:

Pull tubing. Clean out to TD 7058'. Set Baker Model "D" Production Packer at 6700'. Run Bond Log and Corrosion Log. Perforate Mesaverde formation. Sand/water frac with 80,000 gals water and 80,000# sand. Run 2-3/8" tubing. Dakota produced through 2-3/8" tubing - Mesaverde through annulus. Dual complete as Mesaverde-Dakota.



		Frank M.	HIGTOV, H. M.
18	SIGNED	TITLEDistrict_Superintendent	DATE September 1, 1971
	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE

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*See Instructions on Reverse Side