

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF-076958

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hare

9. WELL NO.

#16

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 3-29N-10W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for proposals.)1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980 FNL & 990 FEL
Section 3-29N-10W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, or, etc.)

5962 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

MULTIPLE COMPLETE X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

- 9-1-71 Set choke @ 6690'. Installed Blow Out Preventor. Tagged bottom @ 6845'.
- 9-2-71 Ran Casing Inspection Log. Unable to blow down. Loaded hole with water. Cleaned out to 7027'. Set Baker "D" Production Packer with push out plug @ 6712'. Pressure tested casing to 2500# - Casing ok.
- 9-3-71 Ran Bond Log thru Mesaverde formation. Bond ok. Perf from 4730-4765'. Frac with 54,000 Gals Water & 50,000# 20/40 Sand. Breakdown pressure 2600#, Avg treating pressure 1400#, Avg injection 56 BPM, Max pressure 2600#, Instant Shut In 0. Dropped 2 sets of balls - good action.
- 9-4-71 Blowing down @ 4800'.
- 9-5-71 Blowing down @ 6672'.
- 9-6-71 Cleaned out to top of packer @ 6712'. Logged off. Pulled out with bit. Picked up Baker stinger. Blowing down @ 6200'.
- 9-7-71 Cleaned out to top of packer. Pushed out plug. Blowing down @ 5800'.
- 9-8-71 Ran tubing.
- 9-9-71 Ran seal unit w/1 joint 2-3/8" tubing, "F" nipple, 1 joint 2-3/8" tubing, sliding sleeve, 59 joints 2-3/8" tubing, 1 x 10' - 1x8' - 1 x 4' subs, 2 x 20' blast joints, 1 x 4' sub, 148 joints 2-3/8" tubing, 1 x 2' sub, (Total 217 joints). Blowing to clean. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE September 9, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side