NO. OF COPIES RECEIVED				
DISTRIBUTION 1	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104
SANTA FE /	PEOLIEST FOR ALLOWARIE			Supersedes Old C Inc
FILE 1		AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE				(A)
TRANSPORTER GAS /				
OPERATOR 3				·
PRORATION OFFICE				
Operator Southland Daysel	Av. Campany			
Address	rmington, New Mexico 87	401		
Reason(s) for filing (Check proper box)	ming con,	Other (Please exp	lain)	
New Well	Change in Transporter of:			•
Recompletion	Oil Dry Ga	s	iame chang	e
Change in Ownership	Casinghead Gas Conden	isate		
a series sino nome				,
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE	1	d of Leans	
Lease Name	Well No. Pool itams, meraning	Offination.	d of Lease te, Federal or Fee	Federal SF-076958
Hare		lesaverde sto	, 1 040131 61 1 66	1000101   01 -01 02 03
Location /96		ne and	eet From The	East
Unit Letter 11 ; 100				San Juan
Line of Section 3 Tov	enship 29 North Hange	10 West , NMPM,		Sail Suall County
	TED OF OUL AND NATURAL GA	ıs		
DESIGNATION OF TRANSPORT	or Condensate	August 10 sec abbitos in		
Plateau, Inc.	_	P. O. Box 108, F	armington, l	Vew Mexico 87401
Name of Authorized Transporter of Cas	singhedd Gas or Dry Gas 🏋	Address (Give address to w		
Southern Union Gathe	ring	Fidelity Union T	ower, Dalla	s, Texas 75201
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	
give location of tanks.			<u> </u>	
If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	mber:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen   Plug E	ack   Same Resty, Dill. Resty.
Designate Type of Completic	on – (X)		<u> </u>	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	ID.
		T Oli (Can Day		g Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		
5-4-2010-0			Depth	Casing Shoe
Perforations	<u>.</u>			
	TUBING, CASING, AN	D CEMENTING RECORD		1010/00 5515
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
	<u> </u>			
DATE AND PROVINCE E	OR ALLOWARIE Test must be	after recovery of total volume	of load oil and mus	be equal to or exceed too allow
V. TEST DATA AND REQUEST F	able for this a	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, ;	ump, gas tift, etc.)	
		Casing Pressure	Chak	Size
Length of Test	Tubing Pressure	Custing 11000ma	/ ALULI	
	Oil-Bbls.	Water-Bbis.	Gas-	MCF
Actual Prod. During Test	0.1-22.01		JANIZ	1978
			JUL CON C	Otto,
GAS WELL			N DIST	hu at Chairean
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	lty of Condensate
		Contra Dranning / chut-4	D) Chak	• Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i		
			NISERVATION	COMMISSION
I. CERTIFICATE OF COMPLIAN	NCE	OIL CO		
		APPROVED	JAN 12'	<b>9/8</b>
I hereby certify that the rules and	regulations of the Oil Conservation	<b>,,</b>		1

1-1-73

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

اٹوٹ*اک* (Signature) (Title)

(Date)

Original Signed by A. R. Kendrick

SUPERVISOR DIST. 43 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.