

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease HARE Well No. 16
Location of Well: Unit H Sect. 3 Twp. 029N Rge. 010W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	GAS	FLOW	TUBING
Lower Completion	DAKOTA	GAS	FLOW	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	12:00 8-1-96	0 DAYS	T-N/A C-565	
Lower Completion	12:00 8-1-96	4 DAYS	T-802 C-N/A	

FLOW TEST NO. 1

Commenced at (hour, date)*		Zone producing (Upper or Lower)			
TIME (hour, date)	LAPSED TIME SINCE*	Upper Completion	Lower Completion	PROD. ZONE TEMP	REMARKS
12:00 8-5-96	120 Hours	T-N/A C-565	T-802 C-N/A		Ordered Lower Zone For Flow
12:00 8-6-96	144 Hours	T-N/A C-565	T-192 C-N/A		
12:00 8-7-96	168 Hours	T-N/A C-565	T-192 C-N/A		Test Complete - Ordered Upper Zone For Flow
					UPPER ZONE FOR FLOW

Production rate during test

Oil: _____ bbls per day (BOED) based on _____ hours

Gas: _____ MCF per day (MCPD) based on _____ hours

Water: _____ bbls per day (BOPD) based on _____ hours

Power: _____ HP based on _____ hours

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion				

(Continue on reverse side)

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OIL CON. DIV.
DIST. 3

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FLOW TEST NO. 2

Commenced at (hour, date)**			Zone producing (Upper or Lower):		
TIME (hour, date)	LAPSED TIME SINCE**	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ Operator Burlington Resources, Inc
 Deputy Oil & Gas Inspector
 New Mexico Oil Conservation Division
 By _____ Title Operation Associate
 SEP 12 1996
 Date 9-6-96

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be conducted on all multiple completions within seven days following recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact date the test is to be commenced. Offset operators shall also be notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressures in each zone are stabilized, provided however, that they need not remain shut-in more than seven days.
4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow period, at fifteen minute intervals during the first hour of flow, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period approximately the midway point and immediately prior to the conclusion of each flow period. Other pressures may be taken, as desired, at any intervals which have previously shown questionable test data.
8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. (Tests shall be filed with the Area District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).