

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1980' FNL, 990' FEL, Sec. 3, T-29-N, R-10-W, NMPM

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APR 15 1999

Lease Number

88-076958

Indian, All. or

Tribe Name

Agreement Name

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Hare #16

9. API Well No.

30-045-08749

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other

13. Describe Proposed or Completed Operations

It is intended to remove the packer on the subject well according to the attached procedure and wellbore diagram.

93 APR -9 PM12:18
OIL CON. DIV. NM

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OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/9/99
vkh

(This space for Federal or State Office use) Team Lead, Petroleum Management

APPROVED BY /s/ Duane W. Spencer Title _____ Date APR 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

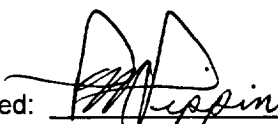
NMOCB

HARE #16 MV-DK
Recompletion Procedure
H 3 29 10
San Juan County, N.M.
Lat-Long: 36-45.36" - 107-51.96"
3/25/99
AFE#: 4W49

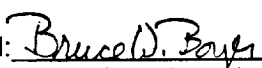
PROJECT SUMMARY: Install rods and downhole pump for pumping unit. We plan a 30 day pump test against the capital AFE, then re-evaluate. This 100% SRC Trust well had a Menefee payadd workover completed in 7/98. The well increased from 68 MCF/D to 300 MCF/D but also made 30 BWPD. A pkr was installed in 11/98 which cut the water flow to 12 BWPD, but also cut the gas production to 125 MCF/D.

1. Comply to all NMOCD, BLM, and BROG rules and regulations. MOL and RU completion rig. NU BOP w/flow tee and stripping head. Test operation of rams. NU blooie line and 2-7/8" relief line.
2. If necessary, kill well down tbg w/1% KCL water. Release pkr @ 4300' and lower tbg to 7020' to check for fill. Set blanking plug in S.N. of 2-3/8" tbg @ 6681' and pressure test tbg to 3000 psi. TOH w/2-3/8" tbg and Baker Model R-3 pkr. The pkr is currently set @ 4300' and the bottom of the tbg @ 6859'. Lay down pkr. If fill was above 7000', TIH w/3-7/8" bit on 2-3/8" tbg and C.O. to 7020' w/air/mist. TOH.
3. TIH w/2-3/8" mud anchor, 6' perf sub, S.N. and 2-3/8" tbg. Land @ 6850'.
4. ND BOP and NU wellhead.
5. TIH w/8' sand filter (strainer nipple type with 12 mil slots, 1-8' piece), 2"X1.25"X10'X14' RHAC-Z insert pump and 3/4" grade D rods. Pump up fluid to test pump.
6. Rig down and release rig. Install 160 pumping unit.

Recommended: _____


Production Engineer

Approved: _____

 3.30.99
Drilling Superintendent

Approved: _____


Team Leader

PMP

HARE #16 MV-DK

UNIT H SECTION 3 T29N R10W
SAN JUAN COUNTY, NEW MEXICO

