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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

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Lease	ROY OVE	я & со.	Well No.					, New Mexico
	all p		well No.	Unit Letter	Section	l ownship	·	Range
Date Work I		Pool	-			County	<u></u>	16W
4-18-	61	W1140	at				an Juan	
		THIS I	S A REPORT	OF: (Check	appropria			
Beginn	ning Drilling Operati	ons C	asing Test an	id Cement Jol	· [Other (Explain):	
Pluggi	ing	□ R	emedial Work					
Detailed ac	count of work done,	nature and quantity	of materials	used, and res	sults obtai	ned.		
	\$6 (3) * Gr) - 3490 C) - 940 T) - 809 C	em 50 2111ed w/ em 4: 2111ed w/ em 8	ex. /mud ex. /mud ex.		e gro	RECEIVE MAY3 19	061
							₩ Life Section (1987)	v-
Witnessed b	у		Position			Company	مین در پر پ	
	y rett Loman		Aupt.		1	Loy C	lvez & Co.	
		FILL IN BE	Bunt. LOW FOR R		VORK RE	Loy C	Dven & Co.	
Rye	rett Leman		LOW FOR R	NAL WELL I	VORK RE	PORTS O	NLY	I Caralai a D
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F Elev.	T D		LOW FOR R	NAL WELL I	VORK RE	Producing	NLY	
D F Elev.	T D		LOW FOR R	NAL WELL I	VORK RE	Producing	NLY g Interval	
D F Elev. Tubing Dian Perforated I	T D		LOW FOR R	Oil Stri	VORK REDATA	Producing	NLY g Interval	
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