

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.
7. LEASE DESIGNATION AND SERIAL NO.

1-EPIC (Canfield)

1-L.D. Horne

SF-080469

1-F SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Beta Development Co.

3. ADDRESS OF OPERATOR
234 Petr. Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850/N 1190/W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR etc.)
5717.5 Gr.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "E"

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA
7-29N-11W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) ☐			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other) ☐			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/30/64 Moved on completion rig. Drid. stage collars @ 2145' & 4678'. CO to 6631'. Tested csg to 4000#. Displaced hole w/1% Potassium chloride water, spotted 500 gals 7 1/2% MCA. Ran correlation log & perf. 6576-80', 6598-6601', 6622-26' w/ 2JPF. SNF w/20,000# 20-40 sd., 25,600 gals 1% Potassium Chloride wtr w/2# FR-8/1000 gals; 34,000 gals total wtr. TP 2800-3600#, ATP 3200#, rate 34.7 BPM. SI 1200#, 5 MSI 750#.

7/1/64 Perf. 6466-72' w/2 JPF. Broke formation, pumped 32 BPM @ 2800#. Perf 6553-57' & 6524-40' w/2 JPF. SNF w/40,000# 20-40 sd, 48,700 gals treated wtr; 54,000 gals total wtr. TP 2700-4000#, ATP 2900#, rate 38.5 BPM. Sanded off to 4000# w/20,000# sd in perfs. Flowed back & re-frac w/20,000#. Sanded off 2nd time w/total of 37,000# sd in 2nd stage. Landed 209 jts. 6605' 2" EUE tbg @ 6616'. Set trees. Rig released 9 PM 7/1/64. Estimated wet gauge 2,000 MCF. Blowing well to prep. to SI for test.

18. I hereby certify that the foregoing is true and correct
Original signed by:

SIGNED **JOHN T. HAMPTON**

TITLE **Manager**

DATE **7/7/64**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NO BUDGET IMPACT
FEDERAL BUREAU OF INVESTIGATION