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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

1-OCC

1-H.L. Kendrick

1-F REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

7/13/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Federal 1E" Well No. 1, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)

E, Sec. 2, T. 29 N., R. 11 W., NMPM, Basin Dakota Pool  
Unit Letter

San Juan

County Date Spudded 5/31/64

Date Drilling Completed 6/13/64

Please indicate location:

Elevation 5718.5 Gr. Total Depth 6657' PBDT

Top Oil/Gas Pay 6466' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6576-80, 6598-6601, 6622-26, 6466-72, 6553-57 & 6524-40 w/ 2 JPF

Open Hole Depth Casing Shoe Depth Tubing 6616'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,514 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid, 57,000# sd, 88,000 gals total wtr

Casing Press. 907 Tubing Press. 371 Date first new oil run to tanks

Dist. xsm Transporter Inland Crude, Inc.

Gas Transporter El Paso Natural Gas Co.

1850/N 1190/W  
(FOOTAGE)

Tubing, Casing and Cementing Record  
Size Feet Sax

8 5/8"	294'	175
4 1/2"	6669'	1000
2" EUE	tbq @ 6616'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 14 1964, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Beta Development Co.

(Company or Operator)

By: JOHN T. HAMPTON  
(Signature)

Manager

Send Communications regarding well to:

Name Beta Development Co.  
234 Petr. Club Plaza  
Farmington, New Mexico

