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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	<u>1</u>
OPERATOR	<u>3</u>

6-OCC NEW MEXICO OIL CONSERVATION COMMISSION  
 2-EPNG, El Paso, Farm Santa Fe, New Mexico  
 1-F

(Form C-104)  
 Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 1/15/64  
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. Shults Federal, Well No. 1, in SE 1/4 NM 1/4,  
 (Company or Operator) (Lease)  
E, Sec. J, T. 29 N., R. 11 W., NMPM, Basin Dakota Pool  
 Unit Letter

San Juan County. Date Spudded 12/5/63 Date Drilling Completed 12/18/63

Please indicate location:

Elevation 5817' G.L. Total Depth 6830' ~~XXXX CO = 6740'~~

Top Oil/Gas Pay 6578' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6782-88, 6694-96, 6707-10, 6578-88 w/4 SPF, 6637-62 w/2SPF

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Tubing 6725'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3,436 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. acid, 60,000# ad., 66,240 gals. gelled wtr.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 885 Press. 278 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

1767/N 1610/W  
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>276'</u>	<u>200</u>
<u>4 1/2"</u>	<u>6846'</u>	<u>760</u>
<u>2" EUE tbg. @</u>	<u>6725'</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 17 1964, 19\_\_\_\_ (Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

A. R. KYNDRICK

By: \_\_\_\_\_ Title: Manager

Original signed by: JOHN T. HAMPTON  
 (Signature)

Send Communications regarding well to:

Title: \_\_\_\_\_ Name: Beta Development Co.

234 Petr. Club Plaza

\_\_\_\_\_ New Mexico