NO. OF COPIES RECEIVED	<u>.</u>			
DISTRIBUTION SANTA FE	1 - Tr	DNSERVATION COMMISSION	Form <i>₹-104</i> Supersedes Old C-104 and C-110	
FILE	I-F	FOR ALLOWABLE AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (
I RANSPORTER :		OF BOTH LaMAR TRUC	N PURCHASED ALL THE ASSETS CKING, INC. AND INLAND CRUDE.	
GAS	::	INC. THIS PURCHASE I	HCLUDED N. M. S. C. C. HAS LEEN TRANSFERRED TO	
PRORATION OFFICE	: !	INLAND CORPORATION	Ν.	
Beta Developmen	t Co.		CLYDE C. LaMAR, PRESIDENT INLAND CORPORATION	
234 Petroleum C	lub Plaza, Farmington, Ne	Ow Mexico Other (Please explain	·	
Reason(s) for filling (Check proper box	E. mge in Transporter cit			
there may be that the state of	fi l ry Ges	sate 🔽		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Well that Pool Date	ne, Including Formation	Hind of Lease State, Federal o Federal	
Shults Federal	1	Basin Dakota	State, Federal of Fee	
	1767 Feet From The North him	e and	The Wast	
<u> </u>		, NMPM,	San Juan County	
	ey N		Jen Juen	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
Le Mer Trucking	singhead Gas or Dry Gas	P.O. Box 1528. Farming Address (Give address to which appro-	red copy of this form is to be sent)	
, and of A this real Parisport		10 20	ter.	
If well are independed of liquids, live location of tanks.	Uni: Sec. Twp. Rge.	Is gas actually connected?	.er.	
	ith that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Cii Weli Grs Well	New Well Workover Deerer	Flug Back Same Resty, Diff. Resty.	
Designate Type of Completi	on - (A)	! Total Depth	F.F.T.D.	
Laite of Cities			Taking Depth	
r od	Mame of Free lubing Formation	Top Cil/Gas Pay	,	
Cerf rate no			Cepth Pasing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of lead of epth or be for full 24 hours)	l and macabet quarters exceed top allow	
OIL WELL I de First New - Histor To Table	Tate of Test	Froducing Method (Flow, pump. g-18)	1865	
Length i Test	Tuhing Pressure	Casing Pressure	TOTAL COM. COM.	
		Water-Bbls.	OIL CON 3	
Actual Fr. 4. Faither Test	M-libls.	water - E.L.S.	Dis	
CACHENY !				
Actual Frod. Test-MATA	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	NCE	OIL CONSERV	ATION COMMISSION	
I. CERTIFICATE OF COMPLIA			19	
Commission have been complied	I regulations of the Oil Conservation with and that the information given	BY Original Signed Ex	nery C. Arnold	
above is true and complete to the best of my knowledge and belief.		TITLE Supervisor Dist. #		
Original signed by: JOHN T. HAMPTON		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened		
(Signature)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Title)		able on new and recompleted wells.		
3–8–65 (Date)		Fill out Sections I. II. III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.		