

Form 1-5865
(M) 1-5865, Farm., El Paso
1-Snoddy
1-F

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SP-078161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shultz-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., S. OR BLK. AND
SURVEY OR AREA

1-29N-11W

12. COUNTY OR PARISH

13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

234 Petroleum Club Plaza, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1767/N 1610/W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3817' G.R.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/2/64 Moved on completion rig. Picked up tubing.

1/3/64 Drld. 185' cement on top of stage tool. Drld. LW tool @ 2270'.

1/4/64 CO to FC @ 6800'. Pressured up on csg. to 4000#. Displaced wtr. w/300 gals. 7 1/2" spearhead acid & 1X calcium chloride wtr. Perf. 6782-6788' w/4JPF. FBD 2800#. Pumped in @ 2BPM, treated @ 1900#, 5 MSI 1500#. Set packer & stimulator valve @ 6753'.

1/5/64 Pulled thg. Set cast iron BP @ 6740'. Tested BP to 3600#. Perf. 6637-6662' w/2SPF, 6694-96, 6707-10 w/4 SPF. Fraced w/40,000# 20-40 sd., 42,924 gals. 1X calcium chloride wtr. w/7H J-2/1000 gals. Ave. inj. rate frac 48.7 flush 38. MTP 2600-2300. Dropped 3 stage balls. ISI 950, 5 MSI 650, 10 MSI 550. Set BP @ 6610'. Perf. 6578-6588 w/4 SPF, 5WF w/20,000# 20-40 sd. & 23,325 gals. treated wtr. Ave. inj. rate 39.7 BPM frac, 36.3 BPM flush. FBD @ 3550, MTP 3550-2850. Finished flush @ 3200#. ISI 1100#, 5 MSI 650.

1/6/64 Left well SI 5 hrs. NIH w/thg. Drld. BP @ 6610', CO to 6740'. Ran 214 jts. 2" EUE set @ 6725' w/pin collar on bottom. Swabbed well in @ 6:45 AM 6th. Making est. 2,500 MCF. Blowing well to clean up prep. to SI for potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED **JOHN T. HAMPTON**

TITLE

Manager

DATE

1/7/64

(This space for Federal or State office use)

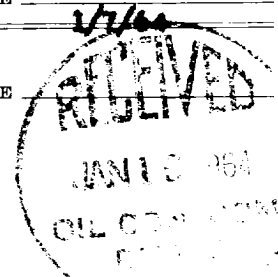
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.