

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Beta Development Company

3. ADDRESS OF OPERATOR
238 Petroleum Plaza, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1767' FNL & 1610' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5817' GR

5. LEASE DESIGNATION AND SERIAL NO.
SF-078161

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schults Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1 T-29N, R -11W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL HISTORY:

Spud 12-6-63

Set 8-5/8" surface pipe @ 287' cemented with 200 sx reg. + 2% ca. cl. cement circulate, set 4 1/2" 10.5# casing @ 6830' with Baker 2 stage tool @ 2270' cemented first stage with 200 sx 4% Gel + 100 sx 1% D-15 + 2% Gel, cemented 2nd stage with 440 sx 8% Gel & 120 sx 4% Gel. 12-18-63. well died February 1973. Repaired holes in 4 1/2" casing, (3722-4269) with 350 sx + 8% Gel, produced until May, 1985 and died.

PROPOSAL:

Move in work over unit, pull and inspect tubing for holes, run bridge plug to 6650' + or -, set packer above bridge plug, test tubing, B. P. and packer to 2000#, move packer up hole and find top & bottom hole in csg. squeeze hole w/450 sx cement + 8% gel + 2% cal. cl. W.O.C. 12-16 hrs. Drill out cement and test all csg. 1500#, pull B. P. and put well back on production, acidize if necessary.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. E. Bayley

TITLE

Superintendent

DATE

March 12, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC