

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-03561
2. NAME OF OPERATOR Aztec Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850 FNL & 1850 FEL Section 4-29N-10W		8. FARM OR LEASE NAME Grenier "B"
14. PERMIT NO.		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5931 GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4-29N-10W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	Multiple Complete	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- (1) Bridge Plug Set @ 6506'. Pressure Tested Casing To 2000# - Held Ok.
- (2) Ran Bond Log & Gamma Ray - Good Bond. Ran Casing Inspection Log. Perforated From 4650-4700, 4714-4720, 2 Shots Per Foot. Fraced. Breakdown Pressure 2300#, 25,000# 20/40 Sand, 20,000# 10/20 Sand, 1156 Bbls Water. Average Rate 55 BPM, Average Pressure 1700#, Max Pressure 2300#, Min Pressure 1600#, SHut In 700#, 5 Minute 0.
- (3) Drilled Out Bridge Plug @ 6550'. Cleaned Out To 6970'. Set Model "D" Baker Production Packer @ 6770'. Total 201 Joints 2-3/8" Tubing @ 6770'. Landed 7000# On Packer.
- (4) Basin Dakota Returned To Production & Blanco Mesaverde Shut In For Gauge.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. Salmon

TITLE

District Superintendent

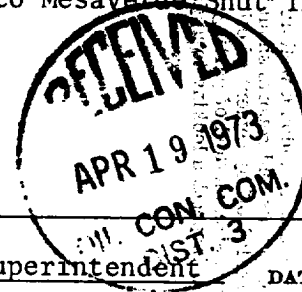
DATE April 17, 1973

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

APR 18 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

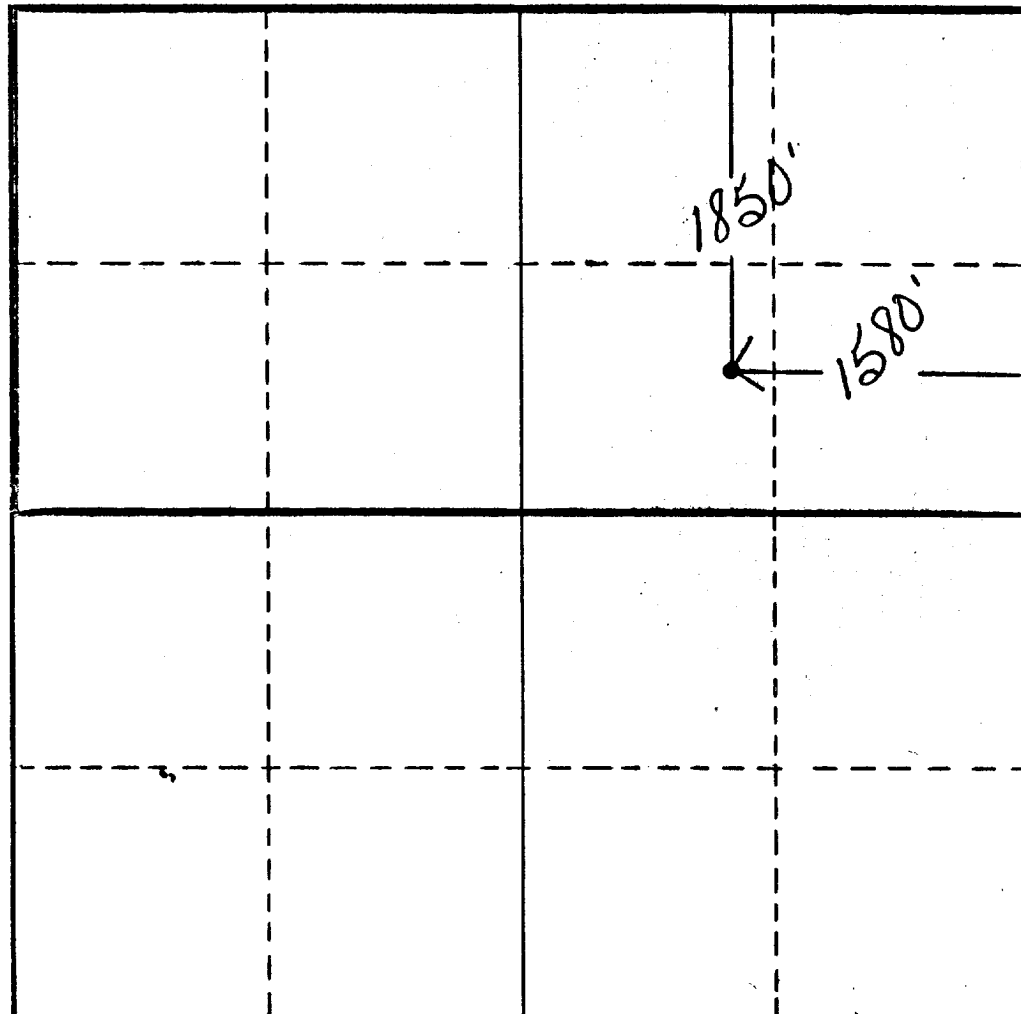
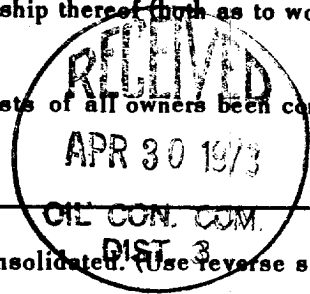
Operator Aztec Oil & Gas Company			Lease Grenier B		Well No. #4
Unit Letter G	Section 4	Township 29 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 1850 feet from the North line and 1580 feet from the East line					
Ground Level Elev: 5931 GR	Producing Formation Mesaverde		Pool Blanco	Dedicated Acreage: 273.29 520 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Joe C. Salmon
Name

Joe C. Salmon

Position

District Superintendent

Company

Aztec Oil & Gas Company

Date

April 27, 1973

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.