

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget/Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-03561	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico		8. FARM OR LEASE NAME Grenier B	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FNL & 1580 FEL, Section 4-29N-10W At top prod. interval reported below At total depth		9. WELL NO. #4	
14. PERMIT NO.		13. STATE New Mexico	
15. DATE SPUDDED 4-14-73		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 4-17-73		19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5931 GR		20. TOTAL DEPTH, MD & TVD 6985'	
21. PLUG BACK T.D., MD & TVD 6960'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4650-4720 Mesaverde	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Bond Log & Gamma Ray	
27. WAS WELL CORDED No		28. CASING RECORD (Report all strings set in well) Casing Size Weight, lb./ft. Depth Set (MD) Hole Size Cementing Sacks Amount Pulled 8-5/8" 24# 319' 12 1/4" 225 Sacks 4 1/2" 9.5# & 11.6 6985' 7-7/8" 825 Sacks	
29. LINER RECORD Size Top (MD) Bottom (MD) Sacks Cement Screen (MD) 2-3/8" 6770' 6770'		30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8" 6770' 6770'	
31. PERFORATION RECORD (Interval, size and number) 4650-4700 4714-4720 2 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 4650-4720 1156 Bbls Water 25,000# 20/40 Sand 20,000# 10/20 Sand	
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Flowing Shut In Date of Test Hours Tested Choke Size Prod'n. for Test Period Oil—BBL. Gas—MCF. Water—BBL. Gas-Oil Ratio 4-26-73 3 Hours 3/4" 2192 Flow. Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil—BBL. Gas—MCF. Water—BBL. Oil Gravity-API (Corr.) 160		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Signed Joe C. Simon Title District Superintendent Date April 27, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)