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TRANSPORTER	OIL			
	GAS			
OPERSTOR				
PRORAT ON OF	ICE			
Southland Royalty C				

	DISTRIBUTION SANTA FE FILE	FE REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERTOR	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS				
ı.	PRORATION OFFICE							
	Southland Royalty	Company						
	Address P. O. Drawer 570,	P. O. Drawer 570, Farmington, New Mexico 87499						
Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Dry Gas								
							Change in Ownership	
	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND Lease Name	Vell No. Pool Name, Including F	Formation Kind of Lea	Se Logo No				
	Grenier B	4 Basin Da		Fodoral NM 02561				
	Unit Letter G : 185	50 Feet From The North LI	ne and 1580 Feet From	The East				
	Line of Section 4 To	ownship 29N Range	10W , NMPM, San Ju	ian County				
•	DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL C						
•	Name of Authorized Transporter of O		AS Address (Give address to which appro	oved copy of this form is to be sent)				
į	Giant Refining Com Name of Authorized Transporter of Co		P.O. Box 9156, Phoenix	x, Arizona 85068				
	Southern Union Gat	hering		field. New Mexico 87413				
1	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	nen				
1	I this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
٧. آ	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completi	on – (X)		July Same Nes 1. Diff. Nes 4.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
7	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
Ļ	· · · · · · · · · · · · · · · · · · ·							
<u></u>								
L								
	TEST DATA AND REQUEST F		epth or be for full 24 hours;	and must be equal to or exceed top allow-				
:	Pate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)				
-	Length of Test	Tubing Pressure	Casing Pressure	19.16.1				
	Actual Prod. During Test	Cil-Bbis.	Water-Sbis.	Gas-MCF				
i_			101 111	11 DIA				
	7AS WELL Adriga, Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity opcondensate				
			Olf	DIST.				
	Testing Method (pitot, back pr.)	Tuping Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	CRIFICATE OF COMPLIANCE		OIL CONSERVA	ATION COMMISSION				
C	ommission have been complied v	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED Trank	JUL: 1º 1 1984				
-		,	TITLE	SUPERVISOR DISTRICT				
		ί,		compliance with RULE 1104.				
_	Cities (Signal	e Hegge	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted well-