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NEW MEXICO OIL CONSERVATION COMMISSION

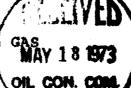
Form C-104

FILE // 4	·	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS		
LAND OFFICE		· · · · · · · · · · · · · · · · · · ·		
OPERATOR 3	-		·	
PRORATION OFFICE				
Southland Royalt	y Company			
Address D. O. Drawer 570 Fa	armington, New Mexico 87	401		
Reason(s) for fining (Check proper bo.	x)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s		
Change in Ownership.	Casinghead Gas Conder	=	ge	
f change give name and address of previous owner	Aztec Oil & Gas Company	, P. O. Drawer 570, Far	mington, New Mexico 87401	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Leas		
Lease Name Grenier "B"	#4 Blanco Mess	averde State, Federa	tlerse No. 1 NM-03561	
Location Unit Letter G : 18	350 Feet From The North Lin	e and 1580 Feet From		
			Juan County	
			- Cani	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Plateau, Inc.		P. O. Box 108, Farming		
Name of Authorized Transporter of Co Southern Union Gath		Address (Give address to which appro Fidelity Union Tower,	<u> </u>	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected? , Wh		
give location of tanks.	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	£			
			1	
	COP ALLOWANIE (Teaming	free recovery of total volume of land ail	and must be equal to or exceed too allow-	
OIL WELL	able for this de	epin or de jor juit 24 noms)	and must be equal to or exceed top allow-	
	FOR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load ail epth or be for full 24 hours) Producing Method (Flow, pump, gas li		
OIL WELL	able for this de	epin or de jor juit 24 noms)		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Show No.	
ONL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Can JAN 12 1978	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	JAN 12 1978 OIL CON. COM. DIST. 2	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	JAN 12 1978 OIL CON. COM	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	JAN 12 1978 OIL CON. COM. DIST. 2	
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Cas-MCF JAN 12 1978 OIL COM. COM. DIST Gravity of Condensate Choke Size ATION COMMISSION	
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIANT I hereby certify that the rules and Commission have been complied	Date of Test Tubing Pressure Oil-Bhis. Length of Test Tubing Pressure (Shmt-in) NCE I regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED Oniciael Sic	Cas-MCF JAN 12 1978 OIL CON. COM. DIST. Gravity of Condensate Choixe Size	
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TRANSPORTER	OIL	1		
THANS: ONTER	GAS	1		
OPERATOR		/		

	SANTA FE /		FOR ALLOWABLE	IISSION	Form C-104 Supersedes	Old C-104 and C-110
	FILE / U		AND		Effective 1-	1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND	NATURAL G	AS	
	LAND OFFICE					
	TRANSPORTER GAS /					
	OPERATOR /					
i.	PRORATION OFFICE					
	Aztec Oil & Gas Comp	any				
	Address D. O. Drawer 570 Fo	rmington, New Mexico				
	Reason(s) for filing (Check proper box)		Other (Please	explain)		
	New Well	Change in Transporter of:				
	Recompletion X	Oil Dry Ga	• 🔲			į
	Change in Ownership	Casinghead Gas Conden	isate	-····		
	If change of ownership give name and address of previous owner			·		
1.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fe	ormation	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease No.
	Grenier B	#4 Blanco Mes	saverde	State, Federal	or Fee	NM-03561
	Location		4.500			
	Unit Letter G : 185	O Feet From The North Lin	e and 1580	Feet From T	he <u>East</u>	
	Line of Section 4 Tow	mship 29 North Range	10 West , NMPM	l,	San Juar	l County
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s			
-	Name of Authorized Transporter of Oil		Address (Give address	to which approv	ed copy of this form	is to be sent)
	Plateau, Inc.	· · · · · · · · · · · · · · · · · · ·	Box 108, Far	mington,	New Mexico	
	Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🛣	Address (Give address	to which approv	ed copy of this form	is to be sent)
	Southern Union Gathe		Box 398, Blo			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	'n	
	give location of tanks.	i	No	<u>.</u>		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde	r number:	···	
٠.		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)	x			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	4-14-73	4-17-73	6985'		6960'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	5931 GR	Mesaverde	46501	·	6770 Depth Casing Shoe	
	4650-4700, 4714-4720) 2 SDF			6985	
	1000 1700, 1721, 170	TUBING, CASING, AND	CEMENTING RECOF	₹D	0505	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS C	EMENT
	12¼"	8-5/8"	31	91	225	Sacks
	7-7/8"	413"	698		825	Sacks
		2-3/8"	677	0'	 	
10	The state of the s	D ATTOWART F		41 1 4		
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pth or be for full 24 hour	ime of load oil (s)	and must be equal to	or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	w, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choles Size	-11 LTD
					Gal-MCAPIC 3	0.405
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		Gap-MCF1: 11 3	U 197 3
		l	1		OIL CON	· COM.
	GAS WELL		•		DIST	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condens	
	2192	3 Hours				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-ia)	Choke Size	
	Back Pressure		1010		3/4"	
1.	CERTIFICATE OF COMPLIAN	CE CE	OIL	CONSERVA	TION COMMISS	ION
				JU	N 1 3 1973	
	I hereby energy that the rules and a	egulations of the Oil Conservation	APPROVED			19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE SUPERVISOR DIST. 43			rnolf		
						· ·····
	Mr. 10 Ann				compliance with Ru	
	If this is a request for allowable for a newly drilled or dee (Signature) well, this form must be accompanied by a tabulation of the dev		n of the deviation			
	District Superintendent Note that the sections of this form must be filled out completely for			111.		
		ile)	All sections of sole on new and re	f this form mu	et be filled out cor	ngletely for allow-
	April 27, 1973	•	Fill out only	Sections 1. II	. III. and VI for o	thenses of owner
	and the second s	11 (*)	well name or number	er, or transport	en or other such ch	enge of condition

THE APPLICATION OF AZTEC OIL (COMPANY FOR A DUAL COMPLETION)



ORDER NO. MC-2030

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Aztec Oil & Gas Company made application to the New Mexico Oil Conservation Commission on April 23, 1973, for permission to dually complete its Grenier "B" Well No. 4 located in Unit G of Section 4, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool.

NOW, on this 13th day of May, 1973, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Aztec Oil& Gas Company, be and the same is hereby authorized to dually complete its Grenier "B" Well No. 4 located in Unit G of Section 4, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to produce gas from the Blanco-Mesaverde Pool and the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OTL CONSERVATION COMMISSION

A. L. PORTER, Jr. Secretary-Director

TO A LIFELICATION OF ACCIDE OIL 4 CA GOTTERN TO BANK A SOF VESSE OF DROFT NG. NO. 140estrinit 🗀 e de om conser yesqued and a the backs of it eden to such about the record and record on contraction of eden contractions of eden.

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that entiefectory information has been provided that all प्रकार रहते हैं है है है है है है के उत्तर के कार्य के क्षेत्र के क्षेत्र के कर्म कि के कि कार्य

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That the province the little stop with act orders were Laddy in owideletyon of the in-

13) That the nectionalds of the projected dual completion are Sousible on consense with cond conservation practices.

TO SE SEE SEEDONE ORDERED

That the applicant nerein. Forces Oils has Congrey, be and the serve in harmby authorished to stally numplere its Stenier "P" wallrest. 1922, but Juan I south, sew Maxico, in shoh a manner as to produce the Property Mosswerde Fool and the Parin-Dallota too) troud the casing-tubing annies and the tubing temportively.

TOTAL CONTROL TO THE CONTROL OF A STATE COMPLETE, OPERATOR OF THE 112-4, province of fulls 112-4,

FOVIOR PURTHER, The applicant shall take parker-leakings teers span congletion can ammanly thereafter.

THE STREETER OUDERED: That furtediction of this cause is hereby ratedined for the course further orders as the Completen Sich nev Jeen medessaru,

DOME AN ALBERT Fo. Was Newloo, we the day and year hereinal we shadanpi sal

SUBBREM WIN TO CATERIOR WOIPELMICE HOLLAVARENCE JT.

> A. L. PORTER, Jr. Secretary-Director

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