

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM MAIL ROOM

Sundry Notices and Reports on Wells

96 APR -1 PM 1:47

1. Type of Well
GAS

RECEIVED
APR - 8 1996

070 FARMINGTON, NM

2. Name of Operator

MERIDIAN OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1580' FEL, Sec. 4, T-29-N, R-10-W, NMPM

5. Lease Number
NM-035616. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Grenier B #49. API Well No.
30-045-0877210. Field and Pool
Blanco MV/Basin DK11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Mesaverde pay add

13. Describe Proposed or Completed Operations

3-17-96 MIRU. ND WH. NU BOP. TOO H w/209 jts 2 3/8" tbq. TIH w/pkr plucker. TIH to 6770'. Mill on Model "D" pkr. TOO H without pkr.

3-18-96 Fishing.

3-19-96 Fishing. TOO H w/fish & fishing tools. TIH w/RBP & pkr.

3-20-96 Set RBP @ 6950', set pkr @ 6910'. Attempt to acidize lower Dakota. Reset pkr @ 6945'. Spot 150 gal 15% Hcl across lower Dakota perfs. Reset pkr @ 6910'. Displace acid into perfs. Swab lower Dakota perfs. Release pkr & RBP; reset RBP @ 6865'. Spot 150 gal 15% Hcl across middle Dakota perfs. Set pkr @ 6817'. Displace acid, swab. Release pkr, blow well & CO.

3-21-96 Release RBP, reset @ 6810'. Reset pkr @ 6754'. Acidize upper Dakota perfs w/150 gal 15% Hcl. Displace w/30 bbl 1% Kcl wtr. Swab. Blow well & CO. Latch RBP. Reset RBP @ 6760'; reset pkr @ 6700'. PT RBP & csg to 2000 psi, OK. Release pkr, reset @ 4750'. Load hole w/1% Kcl wtr.

3-22-96 PT csg to 2000 psi, OK. Release pkr. Blow well clean. Latch RBP. TOO H w/RBP & pkr. TIH w/pkr & CIBP; set CIBP @ 4640', set pkr @ 4610'. PT CIBP to 1000 psi, OK. Load hole w/1% Kcl wtr. Spot 175 gal 15% Hcl across lower Menefee. TOO H. RU, ran CBL-CCL-GR @ 0-4640', TOC @ surface. Ran CNL-CCL-GR @ 3850-4638'. TOO H.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/29/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

APR 02 1996

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

3-22-96 Cont'd PT 4 1/2" csg to 3500 psi, OK. Perf lower Menefee w/1 JSPF @ 4410-4416, 4442, 4448-4454, 4467-4474, 4583-4592' w/29 0.28" diameter holes total. Acidize w/600 gal 15% Hcl. TOOH. Frac lower Menefee w/1971 bbl slk wtr, 60,000# 20/40 sd. CO after frac.

3-23-96 Blow well & CO. TOOH. TIH w/RBP, set @ 4400'. PT RBP to 3500 psi, OK. Dump 1 sx sd on RBP. Perf upper Menefee w/1 JSPF @ 4093-4100, 4109-4114, 4227, 4270-4275 4332, 4352-4360, 4363-4370' w/34 0.28" diameter holes total. Acidize w/850 gal 15% Hcl. Frac upper Menefee w/2299 bbl slk wtr, 70,000# 20/40 Arizona sd. SI. CO after frac.

3-24-96 Blow well & CO.

3-25-96 Blow well & CO. Pump 60 bbl 1% Kcl wtr. Latch RBP, TOOH. TIH to 4640', blow well & CO.

3-26/27-96 Blow well & CO.

3-28-96 Drill CIBP @ 4640'. Blow well & CO. TIH to 6960'. Blow well & CO. TOOH.

3-29-96 TIH w/218 jts 2 3/8" 4.7# J-55 EUE tbgs & Model "R" pkr; landed tbgs @ 6924', set pkr @ 5120'. ND BOP. NU WH. RD. Rig released.