

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

97 MAY -1 PM 1:29

1. Type of Well
GAS

070 FARMINGTON, NM.

5. Lease Number
NM-03561

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Grenier B #4

9. API Well No.
30-045-08772

4. Location of Well, Footage, Sec., T, R, M

1850' FNL, 1580' FEL, Sec. 4, T-29-N, R-10-W, NMPM

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Set CIBP

13. Describe Proposed or Completed Operations

4-8-97 MIRU. ND WH. NU BOP. TOOH w/214 jts 2 3/8" tbg. TIH w/CIBP, set @ 6890'. TOOH.
TIH w/214 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 6785'. ND BOP. NU WH. RD.
Rig released.

(Verbal approval to set CIBP from Wayne Townsend, BLM on 4-8-97)

RECEIVED
MAY - 9 1997

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Wayne Townsend Title Regulatory Administrator Date 4/8/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAY 06 1997

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

NMOCD



LTR



Job separation sheet

Grenier B4. dhc

**BURLINGTON
RESOURCES**

SAN JUAN DIVISION

June 2, 1997

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RECEIVED
JUN - 4 1997

OIL CON. DIV.
DIST. 3

Re: Grenier B #4
1850'FNL, 1580'FEL Section ^G4, T-29-N, R-10-W, San Juan County, NM
API #30-045-08772

Gentlemen:

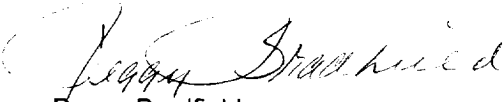
The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1449 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	53% gas	40 % oil
Dakota -	47% gas	60 % oil

After reviewing the production tests, these percentages are based on volumes taken before and after the workover from both the Mesa Verde and Dakota during completion operations.

Please let me know if you have any questions.

Sincerely,


Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

CALCULATIONS FOR GRENIER B #4 MV-DK

G 4 29 10

Commingled
Blanco Mesaverde
Basin Dakota

This dual MV/DK well had the DK restimulated and then commingled with the MV.

MV rate before workover:	116 MCF/D 0.2 BOPD
DK rate before workover	0 MCF/D 0 BOPD
Total commingled rate after workover	220 MCF/D 0.5 BOPD

Gas Allocation

$$MV = \frac{116}{220} = 53\%$$

$$DK = \frac{220-116}{220} = 47\%$$

Oil Allocation

$$MV = \frac{0.2}{0.5} = 40\%$$

$$DK = \frac{0.5-0.2}{0.5} = 60\%$$

FARMINGTON

1997 MONTHLY PRODUCTION FOR 25669

PHS030M1

GRENIER B 4

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====					OIL =====			=====			GAS =====			
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F	31	02			01	2926	31	1243	15.025	94 mcf/d		
2	2	S	22	02	11		01	1966	22	1243	15.025	89 mcf/d		
3	2	F	19	02	1		01	2000	19	1200	15.025	105 mcf/d		
4														
5					680/mo							AVE = 116 mcf/d		
6														
7					$\frac{6}{30.4} = .280PD$									
8														
9														
10														
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 05/03/97

B MY JOB

NUM LU #26

FARMINGTON

1996 MONTHLY PRODUCTION FOR 25669

PHS030M1

GRENIER B

4

BLANCO MESAVERDE (PRORATED GAS FIELD

MESAVERDE ZONE

DAYS =====					OIL =====		=====		GAS =====							
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C		
1	2	F	31	02	1		01	675	31	1192	15.025					
2	2	F	29	02			01	1101	29	1192	15.025					
3	2	S	11	02			01	273	11	1192	15.025					
4	2	F	27	02	27		01	7791	27	1192	15.025					
5	2	F	31	02	17		01	5784	31	1192	15.025					
6	2	F	30	02	8		01	4240	30	1192	15.025					
7	2	F	31	02	7		01	3363	31	1192	15.025	108	mcf/d			
8	2	F	27	02	5		01	3359	27	1192	15.025	124	mcf/d			
9	2	F	30	02	10		01	3249	30	1192	15.025	108	mcf/d			
10	2	F	31	02	10		01	2182	31	1244	15.025	70	mcf/d			
11	2	F	30	02	10		01	6784	30	1243	15.025	226	mcf/d			
12	2	F	31	02	4		01	3770	31	1243	15.025	121	mcf/d			

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00/00/00 00:00:00:0

PRS 05/03/97

B MY JOB

NUM LU #26

FARMINGTON

1996 MONTHLY PRODUCTION FOR 25663

PHS030M1

GRENIER B

4

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

BO/MO

MCF/MO

DAYS =====					OIL =====			=====					GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C			
1	2	F	31	02			01	1095	31	1178	15.025						
2	2	F	29	02			01	850	29	1178	15.025						
3	2	F	31	02			01	342	31	1178	15.025						
4	2	F	30	02	7		01		30		15.025						
5	2	F	31	02	4		01		31		15.025						
6	2	F	30	02	2		01		30		15.025						
7	2	F	31	02	2		01		31		15.025						
8	2	F	31	02	1		01		31		15.025						
9	2	F	30	02	3		01		30		15.025						
10	2	F	31	02	3		01		31		15.025						
11	2	F	30	02	3		01		30		15.025						
12	2	F	31	02	1		01		31		15.025						

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B MY JOB

NUM LU #26

FARMINGTON

1997 MONTHLY PRODUCTION FOR 25663

PHS030M1

GRENIER B

4

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS =====					OIL =====			=====			GAS =====				
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C	
1	2	F	31	02			01		31		15.025				
2	2	S	22	02	3		01		22		15.025				
3	2	F	20	02			01	2000	20	1200	15.025				
4															
5															
6															
7															
8															
9															
10															
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PRS 05/03/97

B MY JOB

NUM LU #26



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6170 Fax (505) 334-6170

JENNIFER A. SALISBURY
CABINET SECRETARY

June 23, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Grenier B #4, API# 30-045-08772, G-04-29N-10W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Blanco Mesaverde	53%	40%
Basin Dakota	47%	60%

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: well file