submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-03561

6. **If Indian, All. or Tribe Name**

RECEIVED
MAR 15 1999
OIL CON. DIV.
DIST. 3

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

7. **Unit Agreement Name**

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Grenier B #4

9. **API Well No.**
30-045-08772

4. **Location of Well, Footage, Sec., T, R, M**
1850'FNL 1580'FEL, Sec.4, T-29-N, R-10-W, NMPM

10. **Field and Pool**
Basin DK/Blanco MV

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Recompletion	___ Plugging Back
___ Subsequent Report	___ Casing Repair	___ Altering Casing	_X_ Other -
___ Final Abandonment	___ Change of Plans	___ New Construction	___ Non-Routine Fracturing
	___ Water Shut off	___ Conversion to Injection	

13. **Describe Proposed or Completed Operations**

It is intended to install a pump in the subject well according to the attached procedure and wellbore diagram.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield (KLM2) Title Regulatory Administrator Date 2/25/99

TLW

(This space for Federal or State Office use)
APPROVED BY Chip Harradon Title Acting Team Lead Date 3/11/99
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Grenier B #4

Basin Dakota / Blanco Mesa Verde (Commingled)
1850' FNL & 1580' FEL
Unit G, Sec. 04, T29N R10W
Latitude / Longitude: 36° 45.3790'/ 107° 53.1464'
AIN: 2566301 (DK) / 2566302 (MV)
Rod Pump Installation Procedure

Project Summary: The Grenier B #4 is a Mesa Verde / Dakota commingled producer drilled in 1962 as a Dakota well. In 1973 the Mesa Verde formation was added. The Menefee payadd was completed in 1996 and workover to frac the Dakota and commingle the well was completed in 1997. Finally, a CIBP was set at 6890' to cover the lower Dakota in April 1997. The tubing was pulled in August 1998. Two holes in the tubing and heavy scale were found. The Mesa Verde formation was acidized and scale inhibitor was added. The well was cleaned out to CIBP at 6890'. After landing tubing, heavy mist was unloaded but the well would not dry up. In October 1998, sand was spotted down the tubing to fill casing and cover bottom set of perfs.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Production operations will install a C160-173-74 pumping unit with the Pitman arms in the middle-stroke (62") hole and sheaved to run at 5 SPM.

3. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

4. The tubing is 2-3/8" 4.7# J-55 set at 6783'. It is open ended on bottom with a SN at 6749'. Pick up additional joints and RIH cleaning out with air / mist to CIBP at 6890'. Blow well on bottom until it quits making sand. Make short trips above perfs and allow well to flow naturally occasionally during the cleanout. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

TOOH OR LAND

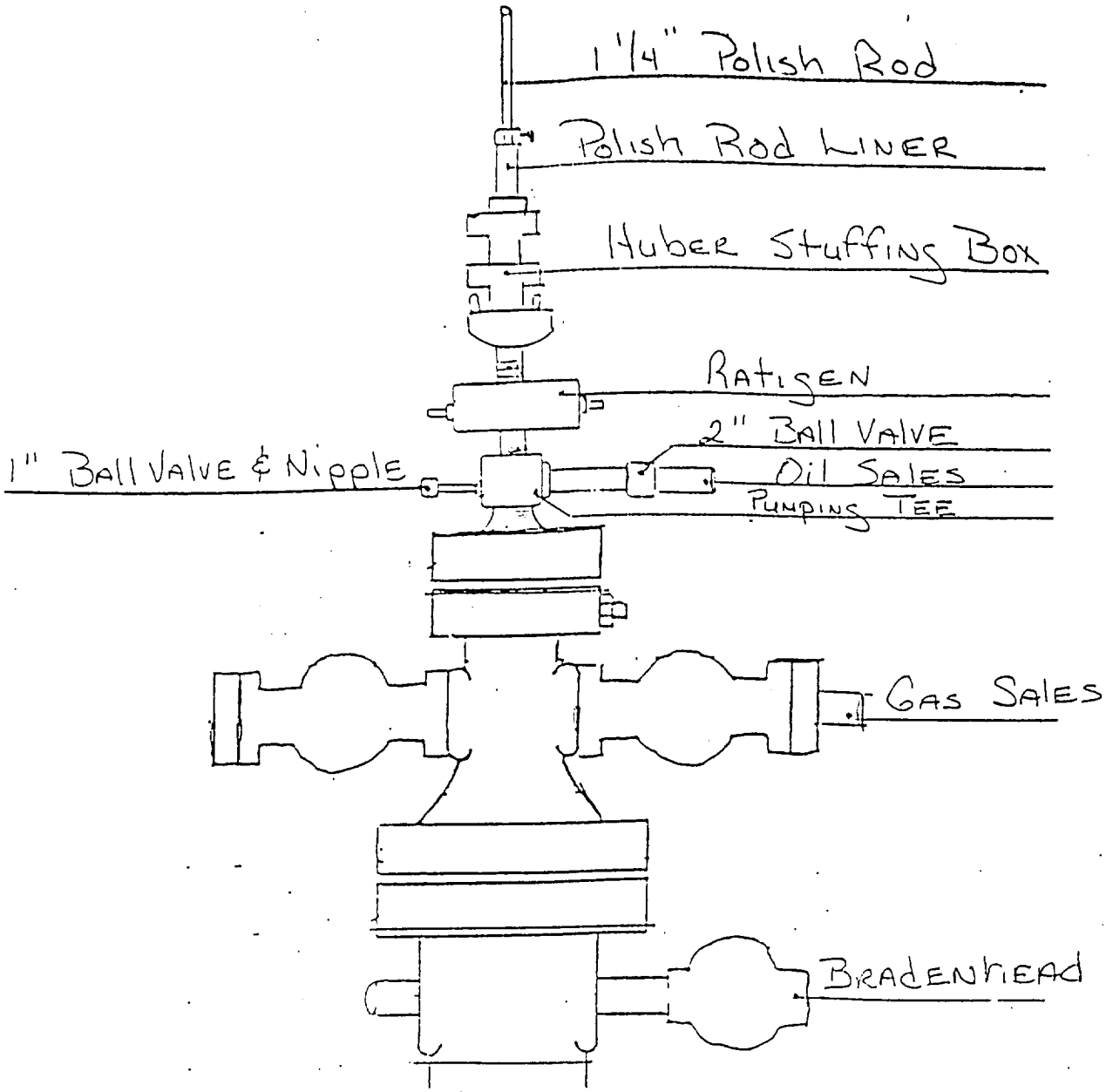
5. Land tubing below 6856'. ND BOP and NU wellhead.

6. RIH with 8' Johnson Sand Filter (strainer nipple type with 12 mil slots, 1-8' piece), 2" X 1.25" X 10' X 14' RHAC-Z insert pump, from Energy Pump & Supply and 3/4" Grade D rods with T couplings. Configure wellhead according to the attached diagram. Test pump action and hang on jack. RD and MOL. Return well to production.

Recommended: K. Midkiff 2/7/99
Operations Engineer

Approved: Bruce W. Boyd 2.8.99
Drilling Superintendent

Kevin Midkiff
Office - 326-9807
Pager – 564-1653


1 1/4" Polish Rod
Polish Rod LINER
Huber Stuffing Box
RATIGEN
2" BALL VALVE
1" Ball Valve & Nipple
Oil Sales
PUMPING TEE
GAS SALES
BRADENHEAD