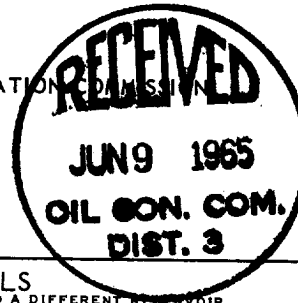


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		5. State Oil & Gas Lease No. E-1686 Original
3. Address of Operator P. O. Box 480, Farmington, New Mexico		7. Unit Agreement Name
4. Location of Well UNIT LETTER F , 1450 FEET FROM THE North LINE AND 1490 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29-N RANGE 10-W NMPM.		8. Farm or Lease Name State Gas Unit "BQ"
15. Elevation (Show whether DF, RT, GR, etc.) 5979 (RMB)		9. Well No. 1
		10. Field and Pool, or Wildcat Basin Dakota
		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Well History <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded 4-14-65 and drilled to a depth of 368'. 8-5/8" casing was set at that depth with 225 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 600 psi. Test OK. Reduced hole to 7-7/8" and resumed drilling.

Well was drilled to total depth of 7023' and 4-1/2" casing set at that depth with DV tool set at 2623 and 4921. Cemented first stage with 400 sacks cement containing 6% Gel and 2 lbs Medium Tuf Plug followed by 100 sacks neat cement. Cement circulated to surface. After waiting on cement, tested casing with 3500 psi. Test OK. Cemented second stage with 50 sacks neat cement and 400 sacks cement, 50:50 Permox and 4% Gel and 1/2 cubic foot Strata Crete "6" and 1 lb Medium Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK. Cemented third stage with 700 sacks cement containing 6% Gel and 1 lb Medium Tuf Plug per sack. After waiting on cement tested casing with 3500 psi. Test OK. Drill DV tool at 2623' and 4921'.

Perforate lower Dakota 6976-7000 with 2 shots per foot. Fracked these perforations with 34,775 gallons water containing .8% Potassium Chloride and 2-1/2 lbs J-100 per 1000 gallons water and 27,441 lbs 20-40 sand. Breakdown pressure 2200, average treating pressure 3500,
(continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY **Fred L. Nabers, District Engineer**

F. H. HOLLINGSWORTH

SIGNED

TITLE

DATE

June 8, 1965

Original Signed **Emery C. Arnold**

Supervisor Dist # **3**

APPROVED BY

TITLE

DATE

JUN 8 1965

CONDITIONS OF APPROVAL, IF ANY:

