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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1686 Original</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State Gas Unit "BQ"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Basin Dakota</b>
12. County <b>San Juan</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>
3. Address of Operator <b>Box 480, Farmington, New Mexico</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1450</b> FEET FROM THE <b>North</b> LINE AND <b>1490</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>29-N</b> RANGE <b>10-W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>5959 (RDB)</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Potential Test</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**This is to report the following Potential Test.**

**Potential test June 9, 1965. Flowed 2452 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 2800 MCFPD. Shut-in casing pressure after 8 days 1946 psig.**



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by  
**G. L. HAMILTON**

TITLE **District Services Supervisor**

DATE **June 21, 1965**

Original Signed **Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

DATE **JUN 23 1965**

CONDITIONS OF APPROVAL, IF ANY: