

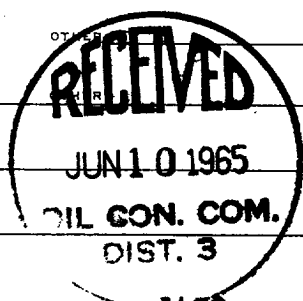
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1686 Original

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator	PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator	P. O. Box 480, Farmington, New Mexico
4. Location of Well	UNIT LETTER F LOCATED 1450 FEET FROM THE North LINE AND 1490 FEET FROM



7. Unit Agreement Name
8. Farm or Lease Name
State Gas Unit "BG"
9. Well No.
1
10. Field and Pool, or Wildcat
Basin Dakota
12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-14-65	5-1-65	6-1-65	5959 (RDB)	---
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7023	7020		0-7023	---
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Main Dakota 6838-6892 Lower Dakota 6892-7023				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Induction-Electric and Gamma Ray-Sonic				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	968'	12-1/4"	225 Sacks	None
4-1/2"	10.5#	7023'	7-7/8"	1675 Sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6742'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6976-7000 with 2 shots per foot	DEPTH INTERVAL
6842-70 and 6898-6908 with 2 shots per foot	6976-7000
	34,775 gallons water and
	27,441 pounds sand
	6842-6908
	64,260 gallons water and
	56,169 pounds sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flow				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-65	3	3/4"			262		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
175	625			2100			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To be sold to El Paso Natural Gas Company	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Fred L. Nabors, District Engineer		
ORIGINAL SIGNED BY		
SIGNED F. H. HOLLINGSWORTH	TITLE	DATE June 8, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2420	2420	Surface Sand and Shale	104	2524	104	Pictured Cliffs
2524	4052	1528	Lords Shale	1528	4052	1528	Lords Shale
4052	4800	748	Messavere	748	4800	748	Messavere
4800	4800	0	Manos	1122	4800	1122	Manos
5922	5922	460	Gallup	460	5922	460	Gallup
6382	6382	270	Base Gallup	270	6382	270	Base Gallup
6652	6710	58	Greenhorn	58	6652	58	Greenhorn
6710	6710	0	Graneros Shale	56	6710	56	Graneros Shale
6766	6766	0	Graneros Dakota	72	6766	72	Graneros Dakota
6838	6838	0	Main Dakota	54	6838	54	Main Dakota
6892	7023	131	Lower Dakota	131	6892	131	Lower Dakota