State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | BEO | | | , New M | | | | | | | | | | |
|--|-----------------------------|-------------|-----------------------------|--------------|--|---|-----------------|------------------|------------|---------------------------------|---------|-------------|--|--|
| 1. | MEQ | TO TRA | ANSP | LLOWAI | R V VI R V V V V V V V V V V V V V V V V V V V | IA DI. ITAN | UTHOR URAL G | NZATIO BAS | NC | | | | | |
| AMOCO PRODUCTION COMPANY | | | | | | Weil API No. 300450877600 | | | | | | | | |
| P.O. BOX 800, DENVER, | COLORA | DO 802 | 01 | | - | | | | | | | | | |
| Reason(s) for Filing (Check proper box) New Well | | Change in | Transn | orter of: | | Other | (Please exp | olain) | | | | | | |
| Recompletion | Oil | | Dry G | as 🗀 | | | | | | | | | | |
| Change in Operator [] If change of operator give name and address of previous operator | Casinghe | ad Gas | Conde | nsate X | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LE | ASE | | | | | | | _ | | | | | |
| Lease Name STATE GAS COM BG | Well No. Pool Name, Inch. | | | lame, Includ | ding Formation Kind CSAVERDE (PRORATED GASSitate, | | | | | of Lease Lease No. | | | | |
| Location | | L | | | | /L (1 | NOME | D GAS | | reacisi or re | | · | | |
| Unit LetterF | - : | 1450 | . Feel Fr | rom The | FNL | . Line a | nd1 | 490 | Fe | et From The | FWL | Line | | |
| Section 02 Townshi | P291 | | Range | 10W | | , NMP | М, | | SAN | JUAN | ···· | County | | |
| III. DESIGNATION OF TRAN | SPORTE | | | D NATU | RAL G | AS_ | | | | | | | | |
| MERIDIAN OIL INC. | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | | . , , , , , , , , , , , , , , , , , , , | | | | | | | | |
| EL PASO NATURAL GAS CO | MPANY Unit | Sec. | Twp. | Rge. | P.O. BOX 1492, EL PASO is gas actually connected? When | | | | ASO |), TX 79978 | | | | |
| give location of tanks. If this production is commingled with that from any other lease or pool, give commin | | | | | | i | | | | | | | | |
| IV. COMPLETION DATA | non any our | er lease or | pool, giv | e commingi | ing order i | number: | | | | | | | | |
| Designate Type of Completion - (X) | | | | ias Well | New Well Workover Deepen | | | | ca | Plug Back Same Res'v Diff Res'v | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | | | Total De | pth | | 1 | 1 | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | | Tubing Depth | | | | |
| Perforations | | | | | | | | | | Depth Casing Shoe | | | | |
| - 1 4 m (4 m) 1 m) 1 m (4 m) 1 | т | HRING | CASIA | IC AND | CEMER | HTM IC | DECOR | | | - | | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | DEPTH SET | | | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| V. TEST DATA AND REQUES | | | | | | **** | | |] | | | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | e equal to | or exce | eed top allo 1 (Flow, pu | wable for | this | depth or be fo | or full 24 hour | <u>r.)</u> | | | | | | |
| . (7) | Date of Test | | | | . 100021116 | , 1710-01.5. | 1 (1 10W, pu | mp, gas i | yı, eu | | | ĺ | | |
| Length of Test | Tubing Pressure Oil - Bbls. | | | | Casing Pressure | | | | | 5 PSiF | IME | lp. | | |
| Actual Prod. During Test | | | | | Water - B | bls. | | | | Gas- MCF | U IN | !!! | | |
| GAS WELL | | | | | | | | | | JUL 2 | 1990 - | | | |
| Actual Prod. Test · MCI/D Length of Pest | | | | | Bbls. Condensate/MMCF | | | | | L. CON DIV. | | | | |
| esting Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | | | |
| 11.0000 | | | | | | | | | | | | | | |
| I. OPERATOR CERTIFICA I hereby certify that the rules and regulat. | | | | CE | | OIL | . CON | SER | VA | TION F | DIVISIO | N | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | OIL CONSERVATION DIVISION Data Approved JUL 2 1990 | | | | | | | | |
| 11/11/11 | | | | | | te Ap | proved | ا ن ل | UĻ | ~ 1JJL | | | | |
| Signature | | | | | | By_ Bul Shand | | | | | | | | |
| Boug W. Whaley, Staff Admin. Supervisor Printed Name Title | | | | | | SUPERVISOR DISTRICT #3 | | | | | | | | |
| June 25, 1990 | | _303-83 | | 80_ | 1 111 | le | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.