

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY PAN AMERICAN PETROLEUM CORPORATION , Box 487, Farmington, New Mexico
(Address)

LEASE State Gas Unit "U" WELL NO. 1 UNIT N S 2 T 29-N R 10-N
DATE WORK PERFORMED 9-17-57 POOL Astec-Pictured Cliffs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Supplementary Well History

Detailed account of work done, nature and quantity of materials used and results obtained.
This well was spudded on August 17, 1957, and on August 18, 1957, 4-5/8" casing was landed at 215' with 200 sacks of cement. After waiting on cement for 24 hours, casing & water shut off were tested with 500 pounds pressure for 30 minutes with no drop in pressure. On August 22, 1957, 5-1/2" casing was set at 2577' with 400 sacks of cement, followed by 50 sacks of cement. After waiting on cement, casing & water shut off were tested with 2,000 pounds pressure for 30 minutes with no drop in pressure. On August 27, 1957, this well was perforated with 4 shots per foot 2462-66, 2476-92, and then was sand oil fracked with 15,000 gallons oil and 20,000 pounds sand. Average injection rate 41 barrels per minute. After frac well tested 95 MFPD on September 8, 1957, well was re-fracked with 25,000 gallons oil and 25,000 pounds sand. Average injection rate 55 barrels per minute. 24 Rubber Ball Sealers were injected mid-way thru treatment. Formation broke at 1000 pounds pressure. After well was shut in for pressure build up. Well was making 125 MFPD thru 1" choke. Well is now shut in for pressure build up.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold
Title Supervisor Dist. 3
Date SEP 18 1957

I hereby certify that the information given above is true and complete to the best of my knowledge **ORIGINAL SIGNED BY**
Name D. J. SCOTT
Position Field Clerk
Company PAN AMERICAN PETROLEUM CORPORATION
Box 487
Farmington, New Mexico



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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Education Officer

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U.S. Bureau

Inspector

File

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