

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 3, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation State Gas Unit WJW Well No. 1, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H Unit Letter, Sec. 2, T. 29N, R. 10W, NMPM., Astee-Pictured Cliffs Pool  
San Juan County.

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 2

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	206	200
5-1/2"	2581	450
1-1/4"	2477	

Date Spudded 8/17/57 Date Drilling Completed 8/21/57  
Elevation 5985 (DF) Total Depth 2580 PBD 2525  
Top Gas Pay 2453 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations Four shots per foot 2462-68, 2476-92

Open Hole        Depth        Casing Shoe 2579 Depth        Tubing 2477

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Choke        Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):        bbls. oil,        bbls water in        hrs,        min. Choke        Size       

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment: 582 MCF/Day; Hours flowed 3 hours

Choke Size 3/4" Method of Testing: Choke nipple.

Potential test 11/4/57, 582 MCFD.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gallons oil, 45,000 lbs. sand, 24 rubber ball sealers.  
Casing        Tubing        Date first new         
Press.        Press.        oil run to tanks       

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 2581' of 5-1/2" OD, 5.012" ID, 14 pound casing, and 2477' of 1-1/4" OD, 1.66" ID, 2.3 pound pipe used as tubing. Potential test 11/4/57, 582 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge  
Approved DEC 4 1957, 19        Pan American Petroleum Corporation  
(Company or Operator)

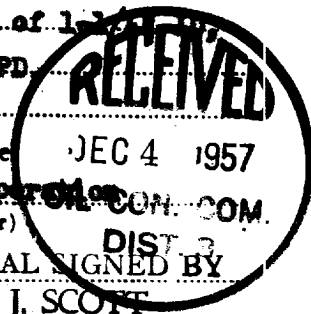
OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By:        ORIGINAL SIGNED BY         
(Signature) D. J. SCOTT

Title Field Clerk  
Send Communications regarding well to:

Name Pan American Petroleum Corporation  
Address Box 487, Farmington, New Mexico



OIL CONSERVATION COMMISSION	
AZTES OFFICE	
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Transporter	
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